Assessment of SCADA Technology Applications To Automate U.S. Army Water and Wastewater Sanitary Systems

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Foreword

This study was conducted for the Directorate of Military Programs, Headquarters, U.S. Army Corps of Engineers (HQUSACE), under Project 622720A896, "Base Facilities Environmental Quality (6.2 Exploratory Development)," Work Unit TF0, "Stormwater/Wastewater Technology." The technical monitor was Robert Fenlason, CEMP-RI.

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1 Introduction

Background

The U.S. Army operates more than 100 small wastewater treatment plants (WWTPs), of which 75 percent use trickling filters, 15 percent use an activated sludge process, and 10 percent use other treatment methods. Army WWTPs range in capacity from 0.003 to 8 million gallons per day (MGD), with an average capacity of about 1.0 MGD. The physical size and complexity of Army WWTPs generally parallel the systems' treatment and distribution capacities (i.e., larger capacity systems are bigger and more complex than relatively smaller capacity systems).

As in many other areas, the Army is facing reductions in budget and personnel that support and operate its domestic and industrial water and wastewater systems. One way to maintain required levels of service despite such cuts is to increase efficiency by using automated systems at both drinking water and wastewater treatment plants. Many different automation technologies have already been successfully applied at municipal and industrial water and wastewater treatment plants, and collection and distribution systems. The Army, however, has automated relatively few of its water and wastewater systems, even though the technology to do so is both economically practical and immediately available. Simple control automation that uses durable equipment offers the Army a promising alternative to labor-intensive operations, especially in light of the Army's shortage of skilled workers. The installation and use of simple, reliable automated controls can make plant operations more cost-effective by using the available workforce more effectively and by reducing the use of energy and chemicals. The Army can expect to gain substantial savings by appropriate automation at its more than 100 facilities.

The first step in beginning to automate Army water and wastewater systems was to review and evaluate the systems, their needs, and available automation technologies. This report complements the findings of a 2-yr study focused on selected water and wastewater systems as a part of a water and wastewater automation project previously conducted by the Construction Engineering Research Laboratory (CERL) and published in USACERL Technical Report EP-94/01, *An Evaluation of Technologies To Automate U.S. Army Water and Wastewater Systems*, November 1993.
Objective

The objective of this research was to provide a state-of-the-art assessment for water and wastewater systems automation.

Approach

Interviews were conducted with architectural and engineering (AE) firms and consultants from different national regions to review their Supervisory Control and Data Acquisition (SCADA) recommendations, and to assess the current state of automation and identify areas where automation would be cost beneficial. A literature search was performed to identify appropriate technologies that might be applied to the identified processes. Criteria were derived to rate each technology for its potential for successful application to Army water and wastewater plants. The technologies that best met the criteria were recommended, and selection criteria for implementing those technologies were outlined.

Scope

This study assessed automation technology that may be applied in any Army facility. In reviewing automation techniques available for Army water and wastewater treatment plant operation and distribution/collection systems, the focus was on the 2 to 5 MGD plants, commonly found at larger installations and the most feasible candidates for automation. The assessment of various new technologies and options included analysis of comparative features and discussion of their potential impact on the current mode of operations within typical Army water or wastewater treatment plants. Emphasis was given to automated systems maintenance requirements as a driver for implementation cost in system overall life-cycle cost analysis considerations. Recommendations for automation technology implementation schemes and prioritization of technology bundles to be considered for Army needs are a major focus.

Mode of Technology Transfer

It is anticipated that the results of this study will be incorporated into a Public Works Technical Bulletin (PWTB).
2 Assessment of Water and Wastewater Systems

General Characteristics

The following chapter is a general description of typical Army water and wastewater treatment facilities. The plant's layout and characteristics of the facilities briefly discussed below were based on the findings of a 2-yr study focused on selected water and wastewater systems that was conducted in the early 1990s for Army sanitary facilities (Kim and Skrentner 1993). The information was reviewed and found to be still applicable.

Water and Wastewater Treatment Plants

The Army uses several different processes for its domestic wastewater treatment plants. Most facilities use trickling filters, while some use an activated sludge process. Industrial wastewater plants use predominantly chemical treatment processes. In contrast, all of the water plants visited use the same processes — flocculation and sedimentation followed by filtration and chlorination.

Most of the facilities are more than 20 years old. Older facilities will cost more to automate, since most manual control valves will need to be replaced with electrically or pneumatically operated valves. For pumps and motors, electrical work must meet current codes, and old equipment must be updated. This will also affect costs.

Life-cycle costs often make automation less attractive in smaller plants. The installed cost of analytical instruments such as pH, dissolved oxygen, and suspended solids remains constant regardless of the application. Thus, while automation will reduce chemical costs by the same percentage in a large and a small plant, the total cost saving at the small plant is much less.

Existing Level of Automation

Kim and Skrentner (1993) found many of the facilities contained some automation. The Fort Gordon, GA, water treatment plant, for example, was about 75 percent
automated using single-loop controller technology. The Red River Army Depot, TX, water treatment plant automated filter backwashing using programmable logic controllers (PLCs). High-lift pumping was manual, however, because funds to replace the old, manually operated pump isolation valves were insufficient. Many industrial plants have automated individual chemical feed loops. In some plants, however, the automatic loops are no longer used due to the extensive maintenance required to keep control valves and pH probes operating.

**Staff Utilization**

None of the plants had completely centralized monitoring of either the plant or the associated collection or distribution system. Several plants had control panels that showed portions of the plant operation. Most of the water plants displayed elevated tank levels at the plant, but little other information on the status of the system. Wastewater lift station monitoring was practically nonexistent. As a result, operators had to make rounds once or twice per shift to take readings, record information, and make process adjustments. This check of the collection and distribution systems is very time-consuming.

Many smaller plants were staffed on off-shifts. Plants at several sites were unmanned during off-shifts, and several of the trickling filter plants were totally unmanned. Operators from other facilities made rounds.

**Automation Areas**

**Automation Philosophy**

Operation and maintenance capabilities play a major role in realistically identifying automation needs. The plants are small and, in general, cannot afford sophisticated maintenance staff, equipment, and repair facilities. Operations and maintenance staff has been reduced to the lowest level ever at most plants, even where additional plant processes are being added and operator responsibilities are increasing.

The first step in identifying automation areas was to look at processes that use the greatest percentage of energy or chemicals. Next, labor-intensive processes were examined. Areas where the quality of the effluent could be improved were explored, and finally future optimization areas were identified (Kim et al. 1991).

All of the sites visited had the following common automation needs:
- A combination of in-plant control and control/monitoring of remote sites
- A combination of analog control and discrete control
- A need for automation to include failure operations and operator guidance.

**In-Plant and Remote Site Control**

Operators at most facilities spent from 2 hr per day to 4 hr per shift making rounds to remote sites. These sites included water wells, ground water treatment wells, water reservoirs and altitude valves, swimming pools, wastewater lift and pump stations, and outfalls.

At industrial plants, operators expressed the need to monitor conditions at the industrial processes to detect changes in wastewater characteristics. Remote monitoring of pH was the most common need.

**Analog (Continuous) Control**

Analog control is characterized by variables that can be continuously observed and represented. For most water and wastewater plants, variables are represented by 4 to 20 mA or 3 to 15 psig signals.

In an open control loop, continuous measurement of the variable to be controlled is not connected to automatic controls. There is no assurance that the control objective is actually being achieved. Satisfactory control occurs only if the final control element is properly set and no disturbances occur. If the original conditions are disturbed, operator intervention is required to maintain balance within the process.

In a closed control loop, continuous measurement of the process variable is routed to a controller. The controller compares this measurement (the feedback signal) with the desired value (the setpoint). If there is any difference between desired and actual values, the controller outputs a corrective action to the final control element. This action is often called feedback control.

A feedforward control loop predicts how much corrective action will be required because of a disturbance. Feedforward control measures one or more inputs to the process. Any change in input causes a corresponding change in the output to the final control element.

Closed-loop control of chemical addition and dissolved oxygen can save a minimum of 10 percent in energy and chemical costs compared to open-loop control. For smaller plants with relatively constant effluent quality, feedforward control often provides a similar savings over open-loop control without the need for additional sensors. For example, feedforward controls can pace chlorine addition to plant flow without relying on a chlorine residual analyzer instrument.
Discrete (Sequential) Control

Discrete control is characterized by on/off or open/closed-type control actions. These actions are in response to a predefined program of events, elapsed time, or an analog value reaching some preset limit.

Discrete control includes simple on/off control of a single device such as a sump pump, sequential startup/shutdown of a complex device such as a filter press, and a sequence of operations such as a filter backwash operation.

Many water and wastewater processes combine discrete and analog control. These controls enable security, safety, and optimum performance. Startup and shutdown logic, failure detection, and process characteristic tracking can help minimize dependence on operator-directed corrective actions.

Failure Operations and Operator Guidance

Most of the site visits were less than a half day for each plant. In this short time interval, several operational problems were observed that could have been prevented with automation.

At one site, the water treatment plant clear well overflowed. It was early afternoon and the elevated tanks were full. In this particular plant, the system should have been near empty rather than completely full at that time of day. Energy and chemicals were being wasted. An automation system would generate a high-level alarm when the clear well was nearly full. At the same time, it could be programmed to recommend the appropriate course of action to the operator (i.e., to stop low-lift pumping). Additionally, the system could be programmed to predict water demand for the day and more closely match production to use.

At another site, an operator had to predict the next day's demand and adjust the plant accordingly. The operator had to walk one-quarter mile to adjust low-lift pumps, then walk back to the office area to adjust all the chemical feed pumps, then adjust the high-lift pumps. Two hours after making these adjustments, the operator discovered that someone had left a filter drain valve open. An automation system would not have placed the filter back in service if the drain valve failed to close. All of the plant adjustments could have been done automatically.
Impact of Automation on Organizations

**Managing Change**

When new ideas, such as automation, are introduced into an organization, people usually resist. Often the resistance is not so much to the automation itself, but to the way it affects their lives. Change management is a process of following a comprehensive plan to introduce a change through technical and social activities. The technical activities may include installing a sensor or an entire automation system. The social activities include persuading people to adopt the change, training them to use it, and making sure they use it over time. One study reported that 95 percent of the problems in introducing change is due to poor management of the social activities (Skrentner 1988).

People cannot simply be ordered to adopt automation. Although orders hold persuasive force, they are best combined with the planned use of other forces for change. Sound approaches to introducing a complex change, such as automating an entire facility, follow these criteria:

- The sponsors (e.g., sanitation branch chief, utilities division chief, plant supervisors, or operator) of the change know and plan the direction the organization needs to take.
- The change supports going in the direction planned.
- The sponsors understand the nature of the automation change and the effect on its users.
- The sponsors know the level of all involved parties’ commitment to the change.
- The sponsors prepare a written plan for managing change.
- The sponsors allow staff to experiment with the change in a nonthreatening environment.
- Staff participates in the change rather than having it imposed from outside.

**Staff Capabilities**

Operations staffs at all plants were quite knowledgeable about the operation of the plants and collection/distribution systems. Many of the staff at both the water and wastewater plants each had less than 5 years’ experience, however, and, with limited budgets to train these personnel on automated systems, it is more difficult to place new equipment in operation. Emphasis should, therefore, be placed on operations and maintenance manuals and hands-on training by vendors as an integral part of any SCADA training package.
Even with such training, it takes time for operators and managers to adapt to the change from manual to automatic control. It is better, therefore, to start with simple control systems. As the plant staff becomes more familiar with automation and instrument maintenance, additional sensors can be added to optimize plant operations. In addition, the staff can test sensors that meet their particular needs.

**Maintenance Practices**

Although the scope of this study did not include the operations and maintenance organizations as such, current maintenance practices significantly affect the type of technology recommended. In most plants, mechanical and electrical maintenance was fair to good. Instrumentation and controls maintenance was generally poor. When an instrument or control device broke, control often reverted to manual.

Difficulty in obtaining the right part in a timely manner was a common complaint. The Supply Division is often understaffed and delays occur in obtaining parts. Competitive bidding occasionally results in parts that are not exact replacements. Operation and Maintenance Division (OMD) personnel then have to modify the parts to fit, or trade them with other groups. Even though there is only one supplier, the bidding process must often be followed.

The Supply Division is not part of OMD. At some facilities, centralized maintenance staff gave lower priority to the water and wastewater plants.

For automation to be successful, repairs must be made quickly. Reduced staffs will not have time to control devices manually while waiting for repairs; they will instead revert to control practices that waste energy and chemicals or require overtime. To assure success, automation must balance with existing practices.
3 State-of-the-Art Control Technologies

The technologies listed in this chapter are included for assessing the suitability of off-the-shelf control technologies for Army applications. The incorporation of these options into any current design of SCADA systems has to be implemented by design professionals for control technologies as part of the system. The overview presented in this chapter is included to introduce readers to various control technology options.

Self-Tuning Controllers

Self-tuning proportional/integral/derivative (PID) controllers can help achieve optimum control. Self-tuning control is particularly useful in batch applications where process characteristics can vary from batch to batch. Self-tuning is triggered by set-point changes or on demand. The self-tuning functions measure the process response and derive equivalent process parameters and corresponding optimum PID tuning values. Self-tuning controllers can be used as stand-alone controllers, or as a part of a control system. For a PLC-based system, the controller would receive its setpoint from the PLC.

HART Field Bus Protocol

For years, the standard means to transmit analog signals was 4 to 20 mAdc over twisted-pair wires. With the advent of microprocessor technology, many instrument vendors included this capability in their instruments to improve reliability and accuracy. A natural extension of the technology was to replace the 4 to 20 mAdc output with a digital output. Digital signals are more immune to noise than are analog signals. In addition, one pair of wires could handle several instruments; sensor maintenance and diagnostics could be performed remotely; and sensor calibration could be performed easily.

Unfortunately, vendors were unable to agree on a standard digital communications protocol. Each vendor had its own proprietary instruments. Recently, the Rosemount Company developed and made public their field instrument digital communications protocol. The highway addressable remote transducer (HART) user group
was formed to support the growing number of companies using smart field instruments. The basic goals of the group are to promote the use of the HART protocol until some other standard is developed, to ensure the interchangeability of devices, and to provide an open forum for exchange of information. The Instrument Society of America SP-50 Committee is attempting to develop an international field bus standard as well.

Interconnectivity — MMS

The Manufacturing Message Specification (MMS) is an internationally accepted standard communications protocol for integrating heterogeneous automation devices. MMS operates on networks based on the Open System Interconnect (OSI) seven-layer stack model. MMS resides in layer seven of the stack and consists of messages that travel across a network. These messages are in a specific format that can be understood by all MMS-compatible devices. Benefits of MMS include:

- better communications among automation devices
- reduced development cost required to add new devices to networks
- lower software maintenance cost
- easier overall Army-wide integration
- smaller vendors are enabled to create innovative products.

MMS is endorsed by major companies such as Allen-Bradley, AEG/Modicon, Burr-Brown, Cincinnati Milacron, Digital Equipment Corporation, GE Fanuc Automation, Giddings and Lewis, Hewlett Packard, IBM, Johnson Yokogawa, Moore Products, Siemens, Square D Company, and TI Industrial Automation. These represent the major PLC companies and some of the machine tool companies.

Expert Systems

Expert systems technology is a branch of artificial intelligence (AI) that uses computers to match or exceed the decisionmaking capability of human experts. Expert systems are useful to solve problems where no mathematical or algorithmic solution exists because data is inexact, uncertain, or based on probabilities.

Rule-based expert systems use groups of rules to perform consistent control actions. The system can monitor processes continuously to diagnose alarm conditions and prompt the operator on how to deal with them. An expert can automatically implement corrective action.
Expert systems are appropriate when:

- The current methods are too slow, inaccurate, or inconsistent.
- The problem is small enough that it can be solved by a human expert in a matter of hours.
- A human expert exists.
- Only one or two experts exist when many are needed.
- There is an identifiable benefit.

A CERL study concluded that AI/expert systems technology is not yet economically practical for use in the operation and maintenance of the Army's WWTPs (Kim et al. 1988). That study used a list processing (LISP)-based workstation and knowledge engineering environment (KEE) — a very powerful combination. A simpler approach could use a personal computer (PC) and a rule-based expert system shell software package. An ideal application would predict water plant flows to meet anticipated demand. This type of application may prove somewhat more economical.

**Statistical Process Control**

The use of control charts to distinguish between normal and abnormal operations is part of Statistical Process Control (SPC) or Statistical Quality Control (SQC). A control chart plots data over time with statistically determined upper and lower limits drawn on either side of the process average. Control charts help detect trends in operation. The upper and lower limits define the normal process variation. Variation results from many small causes including the capability of the process, clarity of operations procedures, etc.

Malfunctions or upsets usually show up as points outside the limits. Control charts can be used for monitoring so when something goes wrong it is immediately detected. Operators can take action before major permit violations occur. Although used extensively in manufacturing, SPC is infrequently used in water and wastewater applications. Most PC-based operator display software includes an SPC capability as an option.
4 Available Control System and Instrumentation Options

The application of SCADA in water systems has become more the industry standard as a result of the spatial extent of water distribution systems and the real-time need-to-know nature (for pressure distribution) of water systems control operations. The following sections discuss generic industry standards for automating water systems based on A&E and consultants' wide range of experience with SCADA systems application. Wastewater operations can certainly follow the same guidelines, yet they currently lag behind the water operations example. The following scenario was built to illustrate SCADA applications for water systems automation and control.

Treatment Plant Controls Overview

The majority of a typical Army installation treatment plant's equipment is controlled with manually operated switches and push buttons. Most of the plant's controls are located on a central control panel located in the plant's main control room. Other panels may also be in the same control room. One of the main problems with the plant control equipment is the condition of the control panels and associated equipment in the control room. A freestanding control panel could typically have been designed originally to automatically control and monitor the plant filters, chemical feed, and high service pumps. Due to age and the unavailability of parts, large portions of these panels become inoperable. In particular, automatic control devices are the most susceptible portion of a typical early system failure.

Additional consideration should be given to the proximity of the control panels with respect to major system components. For example, a control panel's location in the control room could restrict the ability of an operator to visually monitor filter operation, particularly while backwashing.

Distribution System and Booster Pump Control Overview

A system of PLCs and radios can provide monitoring and control between pump stations and standpipes. A remote booster pump station PLC can communicate
Effectively by radio to a PLC in a control panel, located in the treatment plant control room. Yet, it is often hard to find replacement parts for certain PLCs because of the age of the equipment, and because they are no longer manufactured. Users originally had no method of changing the programming or troubleshooting the software. The recent trend has been for the user community to obtain the programming software, but they still rely on outside assistance for some troubleshooting.

**Distribution System Elevated Tanks Monitoring Overview**

Telephone lines are used mostly to communicate to water storage tanks. The telephone lines transmit a signal back to the plant or the nearest booster station, where it is displayed on indicators at the booster station and on chart recorders located in the treatment plant control room in municipal applications. The telephone lines for water storage tanks are normally leased and often make an installation dependent on an outside agency for maintenance and repair of its telemetry network. When the lines cross boundaries between two different telephone companies, it normally complicates matters, which inevitably means that neither company accepts responsibility for problems that occur.

**Well Field Control Overview**

If a plant's raw water is obtained from wells near the plant, a control system should be installed so that the operator can start and stop the pumps from the well control panel in the treatment plant control room. Current well field telemetry equipment normally uses radio communications to communicate between the treatment plant radio transmission unit (RTU) and the well RTUs. Radio interference problems have made the use of radios for communications less reliable. To replace radio communications, buried copper cables may be installed from the treatment plant control room directly to each well. Signals are directly connected between facilities rather than using RTU serial communications. For example, a contact closes at the RTU in the well control panel at the treatment plant; this contact closure is then detected by the RTU at the well to initiate starting the well pump. This control scheme does not, however, operate reliably due to potential problems with the underground cables or with unreliable electronic components.
5 Advanced Technologies for Control Systems Communication

This chapter is a brief review of current main options for control system technologies. For each future automation area, several alternative control system approaches should be identified. Each alternative system should be gauged against a set consisting of: installation unique requirements, local environmental laws, and Army-wide procurement and implementation policies. Developing alternatives ahead of time will allow a much smoother and efficient SCADA system design.

PLC/HMI System

The PLC/Human-Machine Interface (HMI) system allows the user flexibility in hardware and software at a low cost. Generally, the same manufacturer does not provide the PLC and the HMI, although several manufacturers do offer both. Lower capital costs are initially achieved for procurement and installation when a single manufacturer is used. Separation of the PLC and HMI means the equipment and software are not fully coordinated by the manufacturers, so the user has a responsibility to initially program and maintain the system when separate manufacturers are used.

The PLC is programmed for field input/output (I/O) and control functions, while the HMI is programmed for the operator interface and database functions required for operations and reporting. Following is background information for both components of a PLC/HMI system.

A PLC is a field I/O interface device with a built-in processor for control programming. The PLC consists of standard, off-the-shelf hardware. The programming software is provided by the manufacturer or by a third-party supplier. Typical PLC vendors include Siemens, Allen-Bradley, Modicon, and GE Fanuc Automation. Programming for the PLC has typically been ladder logic programming (which resembles electrical schematic drawings). Most manufacturers now, however, offer software development packages that include programming tools such as flowcharting, object programming, and visual basic programming.
An HMI is a computer with graphics and control software used by plant operators to provide the control and monitoring functions of the control system. HMI hardware generally consists of a standard, off-the-shelf PC. Software can be provided by suppliers who specialize in HMI software, or by PLC manufacturers. The computer system is used to graphically represent the processes being monitored and controlled by the PLC system. Their popularity is attributable to the fact that the end user is not tied to a specific hardware manufacturer for the computer and to the ease-of-use and familiarity associated with PCs. The system also offers a level of security in operations with the control and operator interface physically separated between the PLC and the HMI.

The PLC/HMI-based control system will provide the following desirable features for an Army installation:

- Army operators have general familiarity and experience with the PLC system, which is an older application.
- Control functions are normally distributed throughout an operating plant, enhancing operational integrity.
- Control programming and operations in the PLC are segregated (i.e., removed from the HMI computers). Programming in the PLC separates the function of the control for the plant and the function of interface for the operators. It has been observed that operator interface units in a control room are more susceptible to restarting and human intervention with the programs.
- Some of the existing ladder logic control may be reusable.
- Local maintenance support is available from PLC vendors.
- Standard communications protocols have been developed for networks and PLCs.
- Computer equipment is available from several vendors.

Several PLC and HMI vendors are readily available to demonstrate their products to Directorate of Public Works (DPW) personnel, these manufacturers include (by category):

- HMI – Wonderware, Intellution, GE Fanuc, and Rockwell Software
- PLC – Allen Bradley and GE Fanuc.

**Communication Systems**

Within the water/wastewater industry, several communication options are typically considered. Options explored include very high frequency (VHF) radio, ultra-high frequency (UHF) radio, multiple address system (MAS) radio, spread spectrum radio, and leased telephone lines.
**VHF Radio**

VHF radio systems consist of radios broadcasting at an Federal Communications Commission (FCC)-licensed frequency between 150 and 170 MHz. These systems were very popular in the early days of remote data communication. They are generally systems that transmit and receive on the same frequency (single-frequency system).

Due to the popularity of this class of radio, a multitude of data and voice applications have been installed. This popularity has created interference concerns for data users. Local sanitation facilities often have a VHF frequency-based communication system between the water treatment plant and the well fields, but voice users sometime sever the link; therefore, it becomes subject to interference. The frequencies are generally available but probably not used.

**UHF Radio**

UHF radio systems consist of radios broadcasting at an FCC-licensed frequency between 450 and 470 MHz. They are generally single-frequency systems. This frequency band is allocated for land mobile use, which has created interference concerns for data users because users are not always in the same location. Frequency bands are generally useful for remote booster pump station communications and have proven effective for other similar operations.

**MAS Radio**

MAS radio systems consist of radios broadcasting on separate, FCC-licensed send and receive frequencies. Frequencies for these systems are generally 928/952 MHz. The FCC recently indicated it would make additional frequency pairs available at 932/941 MHz because of the popularity of these types of radio systems.

One of the differences between the MAS and UHF/VHF systems is that MAS systems are used for data exclusively (which makes them more predictable and detectable when exploring potential interference problems). MAS systems also have a lower power output limitation, which keeps them from overpowering one another.

**Spread Spectrum Radio**

Because of MAS system popularity, all available MAS frequencies in most large metropolitan areas have already been allocated. The growing popularity of using radio for data communications and the need for frequency “hopping” led to development of an unlicensed radio system called spread spectrum.
Spread spectrum radio systems are actually the commercial implementation of declassified military radio system technologies. Spread spectrum radio systems “hop” from channel to channel over 240 channels that range from 902 MHz to 928 MHz. By using a random hopping pattern, the likelihood of multiple users being on the same channel is minimized. An additional method of minimizing interference is to limit the transmit power. Spread spectrum radios are limited to 1 watt (as opposed to 5 watts for MAS systems). By limiting the transmit power, the range of each radio system is limited to about 5 miles.

**Leased Telephone Lines**

An installation could make use of leased telephone lines for communications between facilities. Leased telephone lines are similar to the dial-up type telephone circuits, except that the connection is continuous (i.e., no dialing is required). Various grades of circuits are available for data communications over leased telephone lines. For instance, the simplest grade line is used for telemetry communications, while a higher-grade line, called a conditioned line, would be used for communications between the remote PLCs and the control room. The conditioned telephone line is specially shielded to provide low noise for higher signal quality transmission.

It is possible that separate companies could provide telephone service for an area covering a large distribution system. Although multiple service does not generally present any difficulties, the lines that cross service areas could have problems with switching and availability. Where PLCs communicate over telephone lines to other PLCs throughout the system, use of conditioned leased telephone lines where available is advised.
6 Selecting SCADA Systems: Criteria and Approach

When planning to install a SCADA system, whether new or as a replacement of a previous system, it is important to select the most appropriate system for the facilities. Though there are a number of sources for information about SCADA systems, the many different types of systems available present a sizeable challenge to any personnel not regularly involved in SCADA application. It is, therefore, highly recommended that the detailed design and installation of a SCADA system be left to professionals with demonstrated design and installation experience.

The most important aspect of a successful SCADA system is not the detailed design, but the determination of the actual needs of the final user. No SCADA professional can determine these needs without the early involvement of the ultimate user in the SCADA development.

This section outlines the preliminary work a facility operator (or even a SCADA professional) must do before shopping for a SCADA system (Wrzesinski 2000). Taking these steps will ensure arriving at a system configuration that meets the facility needs while optimizing both time and cost.

This approach is organized in a 10-question format, but is highly iterative. As the facility operator progresses through the steps, it is not unusual to further clarify a previous item. An experienced professional will address each of these items in some form, but doing the preliminary work in advance can greatly expedite the design process.

What Do Similar Facilities Have?

The best way for a facility operator to begin this process is to become familiar with the systems operating in his/her area. These existing systems will often vary from old to new and from simple to complex.
Initiate the search by calling around and asking about other systems and their owners’ experiences. Most of these owners are more than willing to discuss the pros and cons of their systems.

Ask if you can visit their site and observe the operation in person. Hands-on experience will allow you to test each system’s capabilities. It is important to pay attention to the specific type of graphics, methods of conveying information to the operators (operators interface), and ease of use. Look at the telemetry methods and how they compare to those methods available to you. Actual operating experience often presents considerable information, and these owners and systems with an operating history can tell you more than any vendor’s presentation. Making notes of the points you hear and observe will assist in defining your needs.

Why Does My Installation Need SCADA?

Contemplating your installation needs after conducting the initial survey is the next step. A list of needs for a proposed SCADA system may help justify the system with your installation commander. The list may include the need to improve the efficiency of your operation. Improvement may include chemical storage, energy consumption, travel time, record keeping, etc.

The system may also be justifiable on the basis of modifying staff requirements. Modification can include staff reduction, job description revisions, and/or staff loss through attrition. Another need may be to resolve system problems. Development may require tighter pressure control, monitoring of remote facilities, or vandalism protection. A number of other mission-related needs may be valid, but listing them clearly and coherently will ensure they are satisfied in the design.

What Do You Want Your SCADA System To Do?

The level of the functions you require defines the complexity of your SCADA system. A simple system may only monitor the status of facilities, and another level allows manual control from a central location. Increasingly complex levels include reporting via required forms and archiving of historical data. At the top of the complexity level is full automation of operations. Determine the level you must have and what you may or may not wish to have in addition. As an example, automation may not be desired in a situation due to philosophy, union rules, or similar issues.
What Are Your System/Service Area Trends?

The nature of the service area is important to SCADA design. Is the system expanding, stable, or is it shrinking in either surface area or demand patterns? Are the system facilities undergoing or soon to be upgraded, or are facilities pretty well stable in population and load fluctuation? Is your DPW assuming increased responsibility for sewage, maintenance, etc., from other departments due to reorganization or downsizing, or is privatization a possibility? By being aware of the anticipated changes to the service area, the system can be designed with enough flexibility to remain viable through the anticipated changes.

What Are Your Staff’s Capabilities?

All systems are operated by a varied mix of staff, each with a unique combination of skills, experience levels, and operating preferences. The particular skills of the staff will dictate the initial and ultimate interfaces to the system, and ensure that successful system implementation is not hindered by less experienced staff.

If staff members are firmly established and set in their operating philosophy, a multiple stage approach to system interface is often the best technique. This group typically desires hands on control, is reluctant to make rapid operational changes, and is often fearful of computer-like keyboards, screens, etc. A successful system for this group will often have local/manual control facilities, with selector switches, push buttons, indicator lights, and indicators in the form of either physical devices or animated icons on touchscreen-type panels. These allow the operators to control the system in a fashion similar to what they are used to, and to hopefully develop confidence in the system’s reliability. As they grow comfortable with the system operation, more sophisticated control methods using keyboards, function keys, computer mice, or other means can be introduced.

If your installation’s system operating personnel are a more flexible mix of personnel, savings can be realized by designing a less basic form of local control/backup and immediately taking advantage of the efficiency of screens with keyboards and other interfaces. Involvement of the staff in the design will often result in a much faster and enthusiastic acceptance of the new system.

A note of warning should be given against the optimism and unrealistic expectations of “rocket scientist” type staff who feel all systems can be fully automated and controlled without local backup devices and some operator involvement. Computers and SCADA do crash and, unless you can afford a “NASA” level of redundancy (and budget), it is not wise to put total trust in the system alone.
What Is Your Implementation Timetable?

Do you have the funds and commitment to design and install this system immediately, or is a longer period and a phased approach more appropriate? If the anticipated period is between 2 and 5 years, it is reasonable to expect the system to go in without major redesign consideration. If the design and installation period is more than 5 years, you should allow for a review and possible redesign about every 3 years to ensure compliance with the latest standards.

What Are Your Local Telemetry Options?

A review of the communication links available will expedite design. If the plant is all on one site, or is interconnected by right-of-way accessible to you, a hardwire system of copper or fiber is possible. Off-site facilities can use telephone, cable TV, licensed radio, spread spectrum radio, or a mix of these. The best way to determine what is available in your area is to talk to others and find out what has or has not worked for them.

What Are Your Budget and Expense Constraints?

No system can be implemented without adequate resourcing, so the determination of how to justify the funds and how much of it should be allocated is an immediate consideration. The extremes range from the well-supported DPW operator who has his installation commander's backing to the less resourced operator who has to start from scratch for authorization and has a very tight budget. By now you should have some idea of the cost of your targeted system and, therefore, have a more realistic idea about funds. Try to further define these constraints for upcoming reviews and budget drills.

What Are Your Procurement Practices?

The final document required to build the system must be defined prior to formal design. This may be as simple as a Purchase Order; a negotiated price with a desired vendor; or a full open-bid set of plans and specifications. Armed with an adequate range of the proposed system cost, you can see if any local environmental laws and Army-wide policies governing procurement may apply in that price range. Knowing how the design end-product must be structured, proceed with the design.
How Do You Intend To Specify?

The final question in this approach is how to design/specify the system. As you now have an idea of the magnitude of your system needs, do you have the time and skills to develop it in-house with your installation staff? Except for very small projects, this route is not highly recommended.

If vendors/integrators are local and familiar to your installation needs and unique requirements, you may wish to discuss and develop the system with these firms, at least initially. Care is required here as many vendors know their system, but know little about details like conduit, wiring, primary devices, codes, or other systems. They are also potentially biased since they do sell their own products.

A consultant experienced in the design of similar systems in your area is another possible source to consider. Consultants should be registered professional engineers and can either design or design/build. They can provide the benefit of their experience in all aspects of the system, from hardware to software and programming. They may also be familiar with many different types of systems.

Contemporaries in your area have probably used several of the above methods. You should therefore include this question in your revisit of Step 1.

Final Steps

Once you go through the 10 steps, revisit some of them in an iterative mode. The proposed fine-tuning and repetition assures you that any loose ends will be reconsidered in light of later steps. Once you have been through this iterative approach, it will improve the project visibility, tighten the scope, and make more sense the second and third time around.

A qualified design professional should go through all these steps with you or with DPW staff who are knowledgeable of your installation needs. Being aware of your needs and alternatives ahead of time will result in a much smoother and efficient SCADA system design and final operating system.
7 Conclusions and Recommendations

The Army should continue to modernize its facilities to both gain the economies of more efficient operation, and to better meet water and wastewater requirements. Automation of Army water and wastewater treatment plants may help the Army reduce costs and increase the operational effectiveness of existing staff in several ways. Where staff levels are below minimum, automation can maximize the effectiveness of available personnel. At some facilities, staff could be re-deployed or reduced by using automation to eliminate off-shift staffing and to centralize and consolidate the operation of the water and wastewater systems. Appropriate off-the-shelf technologies that can meet these needs are digital control systems based on: (1) SCADA systems, (2) PLCs, and (3) PCs. These technologies can be implemented where appropriate in water and wastewater applications. PLCs, for instance, are recommended for application in water plants and distribution systems, and wastewater collection systems and treatment plants. Single-loop controllers are recommended for use with smaller water and wastewater treatment plants.

Each treatment plant is unique, and each automation project must be properly engineered. Automation should focus on labor- and chemical-intensive processes. A phased approach to automation will allow plant staff to grow in knowledge and experience appropriate to their skills and capabilities. In general, it is recommended that each plant install a PC-based operator station with PLCs and interface to existing instruments and control equipment.

As plants are upgraded or equipment is replaced, plant maintenance personnel or contractors can use standards to automate the plant. Over time, more complex instruments can be added and additional processes can be automated. As installations upgrade their technologies, water and wastewater systems at each site will be designed for automation as a single project. Ensuring that automation equipment for the majority of projects is relatively similar, however, could reduce the overall Army's long-term operation and maintenance costs.
References

Cited


Uncited