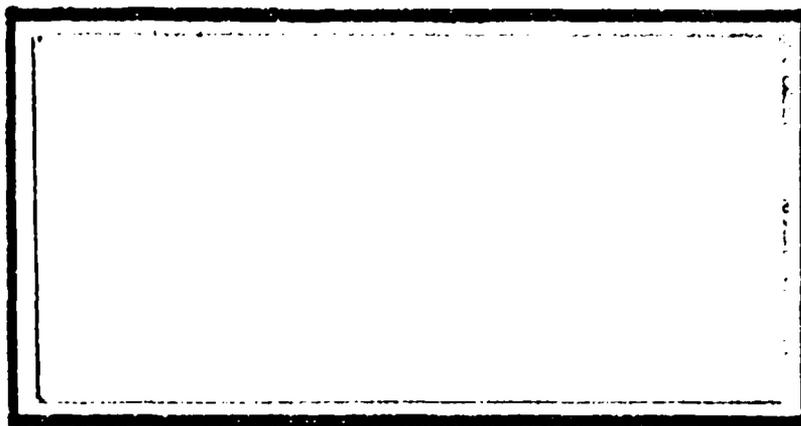


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AIR FORCE GROUNDWATER CONTAMINATION
CLEANUP: AN EVALUATION OF THE PUMP-
AND-TREAT METHOD

THESIS

Richard P. Ammons
Major, USAF

AFIT/GEM/DEM/88S-01

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AFIT/GEM/DEM/88S-01

Air Force Groundwater Contamination Cleanup:
An Evaluation of the Pump-and-Treat Method

THESIS

Presented to the Faculty of the School of Systems and
Logistics of the Air Force Institute of Technology
Air University

In Partial Fulfillment of the
Requirements for the Degree of
Masters of Science in Engineering management

Richard P. Ammons, B.S.

Major, USAF

September 1988

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Richard P. Ammons



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Abstract

This thesis is an attempt to determine the effectiveness of the Air Force's use of pump-and-treat technology to remediate groundwater contamination. The study is divided into four major sections: 1) literature survey of groundwater contamination problems and remediation technology; 2) identification of bases where pump-and-treat technology has been employed; 3) collection of quantitative data from bases for analysis; 4) analysis of data and recommendations.

Data was obtained from three Air Force installations, McClellan AFB, Wright-Patterson AFB, and Wurtsmith AFB. During remediation, contaminants in most cases show a significant decrease in concentration though levels are still well above regulatory agency requirements. Furthermore, it was found that the inconsistent timing of data sampling and the lack of standardized data storage procedures prevents reliable determination of remediation effectiveness.

Conclusions of this study are that a standardized data collection system be created, under direct supervision of an air staff office, and that a centralized procedure be identified for evaluating the effectiveness of pump-and-treat programs. While the current remediation programs using pump-and-treat initially show large reductions in contaminant concentrations, continued application of this method produces

only slight incremental improvements. It appears that decades may be required to meet existing regulatory limits.

AIR FORCE GROUNDWATER CONTAMINATION CLEANUP:
AN EVALUATION OF THE PUMP-AND-TREAT METHOD

I. Introduction

Since the early 1970's, the number of incidents involving groundwater contamination has increased and now poses a serious drain on the limited financial resources available to combat groundwater pollution. "Over the past several years the public has become increasingly more aware of the value and the vulnerability of groundwater resources" (31:757). Furthermore, daily newspapers often carry articles reflecting the deep concern of federal and state environmental agencies over groundwater contamination and the time required to permanently clean up contaminated groundwater present beneath many military bases.

Statement of the Problem

The primary problem facing many installation managers today, military and civilian, is how to effectively clean up contaminated groundwater. Both state and local agencies are pressing for remediation now, using proven technology, even though innovative alternative methods might, sometimes, be more effective.

Currently, the most widely used method of groundwater treatment involves pumping contaminated water out of the

ground and treating it before use, returning it to the groundwater table, or discharging to surface water systems. The success, or effectiveness, of this procedure depends greatly on the nature of the contamination and the specific hydrogeological environment. Unfortunately, since pump-and-treat is a proven technology, it is often used indiscriminately. Given the complexity and variety of groundwater contamination scenarios, certain situations may exist where alternative treatment methods or schemes can be better employed, at lower costs, and still meet regulatory requirements for cleanup.

Purpose of the Study

The purpose of this study, therefore, is to determine if the Air Force's use of the pump-and-treat method meets the necessary requirement for groundwater cleanup in a timely and cost effective manner. This paper attempts to analyze the Air Force use of the pump-and-treat method in an effort to determine those situations for which it is best suited. Are there certain types of contaminations for which this method does not effectively treat the problem? If this is the case, which sites, if any, are likely candidates for use of alternative methods? In April 1988, a telephone conversation with Lieutenant Mike Elliott, project officer in the environmental branch of the Engineering and Service Center at Tyndall Air Force Base, revealed that the Engineering and Service Center will be forming a working group in the fall of

1988 to develop a manual for implementing alternative methods of remediation (14). This paper attempts to determine the success of present pump-and-treat methods, and to validate the need for alternative methods of treatment. Furthermore, the results of this research may provide insight on how to better employ current methods.

Definitions

To fully understand this paper a basic understanding of certain key terms is required. The following terms are briefly defined:

Pump-and-Treat Method - is a process by which water is extracted from the ground and treated using various physical, chemical, or biological treatments. After treatment, the water is distributed for use, returned to the groundwater, or discharged to a surface water source.

Effectiveness - is the degree to which a selected system accomplishes what it set out to do. In other words, effectiveness is a measure of how well the "right" things were completed. To make this determination the following three criteria must be addressed (40:42):

1. Quality - Were the right things done according to predetermined specifications?
2. Quantity - Were all the right things accomplished?
3. Timeliness - Were the right things done on time?

Organization

The remainder of this chapter is arranged by topic. First, the background of groundwater contamination is used to introduce several factors that contribute to the recent increase in groundwater problems. Next, factors affecting transport and treatment of contaminants in groundwater are discussed to demonstrate the complexity of the problem and the present lack of understanding. In conclusion, the Air Force's current groundwater remediation effort is discussed, along with indications of what direction future action may take.

Background

Problems with groundwater are not totally unexpected, as Shackelford and Cline explain:

As the complexity of the chemical makeup of consumer products increases, the problems of containing and treating the wastes of modern society continue to grow. As population growth continues, the need for that most basic of all commodities, clean water, increases [39:652].

However, in many cases the "initial identification of groundwater contamination is generally unexpected; that is, there usually is no advance warning that a well or spring which has previously had good quality water is going to show evidence of contamination" (1:3).

There are several factors limiting the detection of groundwater contamination. First, "the number of known chemicals involved in manufacturing approaches 60,000; the

number of by-products is unknown" (39:653). Second, reliable methods for detecting contaminants do not exist. "The lack of adequate survey methods to detect and identify unknown compounds precludes the analysis of 80-90% of the total organic carbon that is contained in water samples" (39:653). Finally, in addition to the vast number of possible contaminants, the very nature of groundwater makes detection difficult. "The complex flow paths which can exist in groundwater systems, the wide variety of contamination sources, and the fact the groundwater flow is not directly observable all contribute to this surprise factor" (1:3).

Contaminant Transport and Treatment

The development and use of accurate groundwater transport modeling plays an important role in evaluating, containing and remedying contamination. Pinder explains in the following passage:

Because groundwater contaminant transport is neither readily observed nor easily measured, the lay person views it as something approaching the metaphysical. Yet, because of the enormous impact this phenomenon has on the long-term viability of potable water supplies, contaminant transport is of tremendous scientific and practical importance [34:108A].

"However, it is critical to keep in mind that the strength of available models is directly related to the depth of present understanding of the fundamental processes that control the transport and fate of contaminants" (24:384). Most water transport modeling centers on movement within the saturated

zone, that region at or below the water table. In many areas of the country this zone lies several hundred feet below the surface. A large portion of current contamination still remains within the unsaturated region above the water table and is slowly filtering down to the groundwater table. Modeling of transport within the unsaturated region is presently in its infancy. Once the contaminant reaches the saturated zone, many of the factors affecting its movement are better understood.

The dominant factor in the migration of a dissolved contaminant is advection, a process by which solutes are transported by the bulk motion of flowing groundwater. In most cases contaminant movement is very slow and varies with soil composition. Mackay et al, in their article, describe typical rates for groundwater migration for a selected soil type.

. . . when monitoring wells or small supply wells in sand and gravel aquifers are located hundreds or thousands of meters downgradient of a contaminant source, the average travel time for the groundwater to flow from source to well typically is on the order of decades [24:384].

In addition to advection, a dissolved contaminant spreads as it moves with the groundwater. "Dispersion and spreading during transport result in the dilution of contaminant pulses and the attenuation of concentration peaks" (24:385). At the present time, there seems to be no method to confidently predict the magnitude of dispersion.

Lastly, a vast number of contaminants are adsorbed onto the soil or transformed through chemical and/or biological reaction. Roberts et al, conducted several field studies that show movement of contaminants are retarded by their interaction with the soil (36:408-412). It is important to note that the adsorption of contaminants on soil is one of the factors which degrade the effectiveness of the pump-and-treat method. Pumping removes only that contaminant suspended in water, and does not affect the contaminated soil. As clean water migrates through the contaminated soil it also becomes contaminated. This interaction of soil and contaminant is often responsible for the long cleanup times required. Charbeneau presents two excellent papers on how adsorption and ion exchange affect contaminant transport (6:705). Charbeneau suggests that:

The movement of many pollutants in the groundwater environment relative to the water movement is controlled by adsorption and ion exchange processes. Such pollutants move toward a production well at a slower speed than groundwater flow because they are retarded by the action of these chemical processes [5:1117].

Treatment methods for removing groundwater contaminants may be categorized as physical, chemical, or biological. "Physical methods most commonly used include gravity separation, air flotation, filtration, centrifugation, vacuum filtration, liquid-liquid extraction, evaporation, and carbon absorption" (48:2). Chemical methods, however, take advantage of chemical oxidation, ion exchange, chemical

pretreatment, and coagulation-precipitation to achieve the desired water quality. "Biological methods include activated sludge and its modification, tricking filters, aeration lagoons, and waste stabilization ponds" (48:3).

Many factors affect the final process selection: the characteristics of the pollutant, the subsurface characteristics, the degree of cleanup required, the projected water use, and the economics involved. The final selection and application of a particular process is normally tied to some form of pumping scheme. As Mackay et al, point out in their article, "Remedial schemes designed to stop or reverse the spread of groundwater contaminants often rely on pumping the contaminated zone to purge it of contaminants" (24:385). Mackay and others further state that ". . . current understanding seems to suggest that remediation based solely on pumping is likely to be a long and expensive undertaking" (24:391).

Air Force Efforts

"The Air Force, due to the very nature of its primary job, has long been engaged in a wide variety of operations dealing with toxic and hazardous materials" (10:C3). During early Air Force investigation and cleanup of contaminated groundwater sites, there was no organized procedure to guide Air Force personnel in remediating groundwater contamination.

This problem has been recognized by the Department of Defense (DOD), and action has been taken to identify the locations and contents of past disposal sites and to eliminate the hazards to public health in an environmentally responsible manner. The DOD program is called the Installation Restoration Program (IRP) [10:1].

The IRP is a four-phased program, originally consisting of Phase I, Initial Assessment/Records Search; Phase II, Confirmation/Quantification; Phase III, Technology Base Development; and Phase IV, Operations/Remedial Actions.

The DOD's IRP program is comparable with the Environmental Protection Agency's (EPA) Superfund cleanup program. Like the Superfund, the remedial actions employed by the Air Force to correct groundwater contamination has relied heavily on some form of pump-and-treat process. Literature suggests that this treatment method has not always proved totally successful and tends to take longer and cost more than desired. A telephone interview with Major Patrick T. Fink, LEEVP (Policy and Assessment Branch, Environmental Division), Headquarters, USAF, Bolling Air Force Base, Washington DC, revealed that the effectiveness of the pump-and-treat method on various types of contamination has not been fully studied (16). The Air Force Engineering and Services Center (AFESC) is currently working on a technical manual that can be used by Major Commands (MAJCOM) and base-level engineering staff in evaluating alternatives to the pump-and-treat method (16). This study attempts to evaluate the progress of current Air

Force pump-and-treat programs in an effort to determine the need for alternative methods of treatment.

Limitations of the Study

One major problem with a topic such as this is its size and complexity. The variety of possible groundwater contaminant scenarios along with the small number of bases presently involved in remedial programs (Phase IV, remedial action phase of the IRP) make statistical analysis of this problem difficult. However, some good management procedures dealing with the initiation and monitoring of groundwater remediation programs may be determined.

A second limitation of this study is the definition of effectiveness. For this paper, effectiveness will be viewed as a relative measure. First, does the method attain the required regulatory standard, and next, how does it compare to other methods in terms of cost and feasibility?

In summary, the problem of groundwater contamination has received major emphasis in recent years. The most often used remedial method involves some form of pump-and-treat process. The uncertainties of groundwater movement and the lack of knowledge concerning levels of contamination contribute to the difficulty of evaluating the effectiveness of any treatment process. Before attempting to develop new methods of groundwater treatment, current technological methods must be studied and recommendations made on their effectiveness. This study is limited to those sites where pump-and-treat

technology is being used to remediate groundwater contamination and will concentrate on the quantitative data produced by periodic water and soil sampling, with hopes of determining the long term effectiveness of the process. Even though comparisons may be made to alternative methods of treatment, neither the methodology for selecting specific treatment methods nor the mechanics of each method will be presented in this study.

Plan of the Study

This chapter has outlined the general environment of groundwater contamination and the Department of Defense role in correcting contamination problems created through routine daily operations. Faced with decreasing resources, current remedial methods must be examined and better technology utilized where needed. The next chapter will explore the vast amounts of published literature dealing in groundwater pollutants, their sources, regulations governing acceptable standards, current cleanup methods, cost considerations, and some of the new technology available. Chapter 3 describes the methodology used for data collection and analysis. The data collected from this research effort is presented in Chapter 4 along with an analysis of the effectiveness of the cleanup for each site. Finally, Chapter 5 details the conclusions of this research effort and makes several recommendations for further study.

II. Literature Review

Effective and economical methods of treating groundwater contamination are essential to insure sufficient resources of clean water to meet our ever-increasing demand. A review of applicable literature suggests five main areas which should be examined to determine the effectiveness of current Air Force groundwater treatment: pollutants and their sources, regulations governing acceptable standards, current cleanup technology, new technologies, and economic considerations.

Pollutants

During the last twenty-five years the number of known pollutants has steadily increased, creating serious problems in designing and selecting effective treatment processes. This portion of the literature review attempts, first, to acquaint the reader with the magnitude of groundwater contamination, and second, to identify a few of the more frequent or persistent harmful contaminants. Operating with limited resources, the Department of Defense is forced, out of necessity, to select methods of treatment that remediate the most serious threats first. Furthermore, since many military installations find themselves treating the same types of contaminants found in the private sector, a review of non-defense studies may help to identify those contaminants posing the greatest threat. Identification of contaminants

is the first major step in selecting an effective treatment process.

As early as 1960, groundwater contamination had received attention. An article published by the American Water Works Association over twenty-five years ago demonstrates early concern over the future quality of groundwater resources.

Industries and legislative bodies were becoming increasingly aware of the problem, that much work and many precautions were necessary to insure satisfactory conditions of water quality [2:619].

Since those early days, one major concern of many researchers has been to identify the nature of pollutants and their sources. A book by Todd and McNulty presents a comprehensive review of groundwater pollution and identifies much of the early research being done in this area (42:80-97). Furthermore, the American Chemical Society's Chemical Abstracts Service (CAS) maintains a computer list of chemical substances reported in most of the scientific literature since 1965.

As of November 1977, CAS's unique computer registry of chemicals contained 4,039,907 distinct entities. The number of chemicals in the register, moreover, has been growing at an average rate of about 6000 per week [27:162].

Due to the rapid growing number of toxic chemicals, the Environmental Protection Agency (EPA), as part of the Toxic Substance Control Act, was charged with maintaining an inventory of chemical substances used for commercial and industrial purposes (27:162).

Early in 1979, the Environmental Protection Agency (EPA) published a list of 129 "priority pollutants" considered to be of greatest environmental concern to the public (48:17). Subsequently, this list has been reduced to 126 compounds consisting of both organic and inorganic materials. The presence of these compounds, in groundwater, is being confirmed with increased regularity throughout the United States (11:394). Determining which contaminants are found most frequently helps to focus technological development on the contaminants creating the greatest threat.

A research effort conducted by Roberts et al, identified some of the more frequently occurring pollutants of groundwater in the United States, many of which are present beneath military installations. The following extract mentions only a few of the more common:

The following compounds were listed as examples of widely encountered contaminants of groundwater supplies: Trichloroethene (TCE), carbon tetrachloride, trichloroethene, 1,1,1-trichloroethane and methylene chloride [36:408].

Analysis of groundwater samples, over time, at McClellan Air Force Base, supported Roberts et al's findings. The analysis showed that trichloroethene (TCE) was the contaminant most frequently identified in base water supplies (15:2-17). In this case, TCE is also expected to serve as an indicator for the presents of other volatile organic compounds (15:2-17).

In addition, John Dyksen and Alan Hess support the belief that volatile organic compounds, such as chlorinated

hydrocarbon solvents, are among those elements most frequently occurring in groundwater supplies (11:396). According to their research, of all groundwater samples collected, trichloroethene (TCE), an industrial solvent and degreaser, has been detected most frequently (11:396). Furthermore, according to Paul Roberts, professor of environmental science and engineering at Stanford, "TCE is the most widely occurring groundwater contaminant in the west" (30:5). Roberts' claim is further supported by independent research conducted by Dyksen and Hess. They found that "Of all the groundwater samples collected and analyzed, TCE has been detected most frequently and in the highest concentrations" (11:396). In addition, according to Dyksen and Hess, "Tetrachloroethylene (PCE) ranks second in frequency of occurrence" (11:396). Many of the compounds and frequency of occurrence presented by Dyksen and Hess were obtained from 1981 federal studies conducted by the Council on Environmental Quality, Washington DC (11:396). Since the mission of the United States Air Force requires the use of both of these toxic and hazardous materials, it is expected that bases not yet dealing with contamination will in the near future (15:E-1).

Other contaminants commonly detected at Air Force installations are benzene, mercury, pesticides, polychlorinated biphenyls (PCBs), and Toxaphene. In 1981, Kraybill pointed out that awareness of the presence of both organic

and inorganic contaminants in much of the treated water was growing rapidly(22:370).

Of the total contaminants in the water supply on a worldwide basis, 2221 organic chemicals have been identified, and of these, about 765 are in drinking water. Of this total group of organic chemicals, 43 are recognized or suspected carcinogens, 56 are mutagenic contaminants, and 18 are carcinogenic promoters [22:370].

In his article "Comparison of Groundwater and Surface Water for Patterns and Levels of Contamination by Toxic Substances", William Page suggests that except for some isolated incidents, much of the scientific literature maintains that compared with surface water, groundwater is relatively uncontaminated (32:1475). Page believes that over-concentration on surface water along with unproven assumptions have lead to this conclusion. Through site investigation in New Jersey, Page concluded that groundwater is at least as contaminated with carcinogenic and toxic substances as surface water in the same region (32:1481). For this reason, military installations need to be concerned with methods used to dispose of base waste waters.

As toxic chemical contamination continues to increase, the need for identifying contaminant sources becomes an important task. First, the Department of Defense must determine the extent to which it's activities contribute to the contamination problem and who within the private sector should share in remediation. However, numerous factors, at a given site, influence the identification of a particular

groundwater contaminant and often final determination may not be possible (15:E-6).

Sources of Contamination

Groundwater contamination is the result of many different activities, some related to the mission of the United States Air Force and some from activities within the private sector. Understanding the complexity of identifying a particular source of contamination helps to explain the difficulty in selecting a suitable treatment method.

For extraction pumping to be effective, the contaminant plume must be well defined (7:iii-2). In many cases, however, groundwater flows beneath several contaminated sites, many unknown, picking up various contaminants from one or more areas before being detected in a specific monitoring well (15:E-6). The difficulty, therefore, becomes identifying the specific source of various contaminants.

"Sources of contaminants have been discussed by many authors, including Todd and McNulty [1976], and include waste disposal, various types of industrial process, and many more" (5:1117). For example, water samples taken from sites in the Niagara Falls, New York area showed high concentrations of a number of toxic chemicals. According to Elder "hazardous waste disposal sites were the major sources for most of the compounds which were found in the New York area" (13:1237). In the case of McClellan Air Force Base, no definite source has yet been identified for the TCE groundwater contamination

in Area "A" (7:iii-3), and may very well be caused by both on and off base activities.

New technology is another major source of contamination, as the nation seeks new sources of energy to meet increasing needs. For example, experiments in underground coal gasification as an alternative method of energy produces varying degrees of groundwater contamination (41:582). Stuermer and others, "describe in detail the composition of organic constituents that were observed 15 months after completion of coal gasification test" (41:582). The identification of problems involving alternative sources of energy must be considered before adopting that alternative for wide spread application.

Also, many of today's industrial advances require the use of several toxic chemicals during processing, from which many hazardous compounds are the by-products. According to Love and Eilers, industry accounts for much of today's groundwater pollution (23:413). Manufacturers often discard industrial wastes at local landfills, also used for military waste disposal, that eventually leach contaminants into the groundwater. When contamination is detected, identification of those responsible becomes a real problem. Industry also contributes to contamination by accidental discharges, landfill leachates, industrial spills, and leaking storage tanks (23:414).

Similarly, organic contaminants come from individual households through sewer and household septic systems (11:395). Often the source of some contaminants is not obvious because the contamination is the by-product of a larger process and requires special screening to detect (23:414). Love and Eilers provide the following example of a major contaminant whose wide use makes source determination very difficult.

In general, trichloroethene and related compounds are volatile, nonflammable in air, and have poor solubility in water. These characteristics make them useful solvents; they are widely used in industries and households, on military bases, and even within water treatment plants for cleaning and degreasing [23:415].

Past management practices dealing with used chemicals and toxic by-products are another major source of pollution.

The presence of many hazardous organic compounds may be due to inadequate disposal techniques and accidental generation during treatment processes, such as the generation of chloroform during chlorination (21:170A).

A year-long field study by Schwarzenbach et al supports model predictions that organic chemicals introduced into river water through industrial dumping or accidental spills may eventually contaminate large areas of groundwater (38:472). Furthermore, many contaminants move very rapidly with infiltrating water from rivers to groundwater (38:478).

A more recent problem, however, is due to the present intensifying of land use, both for agricultural and

nonagricultural purposes. Contamination occurs due to the excessive use of fertilizers, disposal of solid wastes, and uncontrolled irrigation runoff (17:339).

It is difficult to list all the possible sources of pollution since almost every activity produces some form of contamination. For example, at one end of the spectrum there are the oil recovery plants that discard acid sludge, a toxic by-product of refining (33:405), while at the other end there is the home auto repair which results in discarded oil being disposed of through normal garbage pickup. Once contamination has occurred, identification of the source becomes a driving factor in selecting the specific cleanup method. To date, the use of some form of pumping is being used, but cleanup is often a long and costly process. Identifying the source of contamination, also, is essential for effectively employing a selected pumping scheme or other alternative remedial effort. This review of some of the possible contaminant sources and the difficulty of identifying specific contaminants to specific sites demonstrates the complexity of choosing an effective treatment.

The following section references some of the regulations used to control and clean up toxic pollutants.

Governing Regulations

The Department of Defense has the problem of operating and evaluating remediation efforts that must satisfy the various federal laws and regulations as well as each of the

different state statutes. Basically, these regulations define the standards for which remedial efforts must be designed. This section is intended to review a few of the many federal regulations, many of which are further defined by other state and local legislation.

Existing legislation to control and regulate the entry of hazardous chemicals into the environment includes the Safe Drinking Water Act (SDWA), the Clean Water Act (CWA), the Toxic Substance Control Act (TSCA), and the Resource Conservation and Recovery Act (RCRA) [21:170A].

"While the primary statutory authority is the Federal Water Pollution Control Act Amendments, several other federal laws may be called upon to protect the water environment" (3:154).

An article by Barrett examines the following statutes (3:154):

1. Federal Water Pollution Control Acts.
2. Marine Protection, Research, and Sanctuaries Act.
3. Safe Drinking Water Act.
4. Resource Conservation and Recovery Act.
5. Hazardous Materials Transportation Act.
6. Ports and Waterways Safety Act.
7. Toxic Substance Control Act.
8. Atomic Energy Act.
9. Federal Insecticide, Fungicide, and Rodenticide Act.
10. The Comprehensive Environmental Response, Compensation, and Liability Act (not covered in Barrett's article).

The Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA), commonly known as

"Superfund", established the National Priorities List (NPL) as a vehicle to prioritize funding for various contaminated sites (18:C-16). The Superfund program provided EPA with \$1.6 billion to remove hazardous substances, clean up contaminated groundwater, or initiate legal action to secure cleanup or cost recovery of responsible parties (44:2). In 1986 the Superfund Amendment and Reauthorization Act (SARA) was passed to provide an additional \$8.5 Billion to clean up priority contamination sites (44:2).

These regulations are all designed to impact control of toxic chemicals. In Barrett's article, "it is suggested that the weakest areas in the control of toxic pollutants are from accidental spills, and from non-point sources such as urban runoff" (3:154). Dealing with these incidents depends on the state of current technology, management techniques, and future developments.

Current Technology

A variety of potential control measures are available for groundwater remediation and each is dependent on the physical, chemical and mass transfer characteristics of both the contaminants and the soil matrix within the aquifer (29:2-1). In order to effectively employ a particular control measure, the characteristics of contaminant transport need to be better understood. As Dagan points out, mathematical modeling of groundwater flow may help to provide

needed information on the migration of contaminants, and more effective uses of current remediation methods (9:813).

The advances in computer technology have significantly increased the level of understanding concerning factors affecting contaminant transport. Furthermore, several good "computer programs have been developed for analysis of one-dimensional multicomponent contaminant transport by Rubin and James, and Lake and Helfferich" (5:1117). Even with the aid of advanced computer models the "prediction of contaminant concentrations movement is a complex problem involving nonuniform flow field hydraulics, dispersion, and chemistry" (5:1117). Furthermore, wide areas of country, especially the Southwest, exist where transport modeling of groundwater flow caused by pumping is inaccurate (19:350A). In areas of the Southwest, the vadose zone, the unsaturated zone between the surface and the water table, is sometimes several hundred feet thick (19:350A). Many of the contaminants, in this region, are found within the vadose zone and pumping is not an effective means of removing the contaminants. Bases located in this area may need to examine other methods of contaminant remediation.

Basically groundwater control measures are implemented to eliminate or retard the migration of hazardous materials that have been released into the groundwater. During a review of aquifer restoration techniques Josephson critically

assessed the following three alternatives for dealing with a contaminated aquifer:

Forbid use of the aquifer and obtain alternative water supplies, attempt to rehabilitate it, or continue to use the aquifer, but treat the water to remove the contaminants [19:347A].

To assist in option selection, the Environmental Protection Agency recently published a handbook which places remedial technologies for controlling groundwater contamination problems into one of four categories.

The following technologies can be used singularly or in combination to control groundwater contamination: (1) groundwater pumping, involving extraction of water from or injection of water into wells to capture a plume or alter the direction of groundwater movement; (2) subsurface drains, consisting of gravity collection systems designed to intercept groundwater; (3) low permeability barriers, consisting of a vertical wall of low permeability materials constructed underground to divert groundwater flow or minimize leachate generation and plume movement; or (4) in-situ treatment methods to biologically or chemically remove or attenuate contaminants in the subsurface [43:5-1].

Josephson points out, however, that regardless of which option is selected the restoration of many aquifers will require major scientific and technological efforts, and outlays of funds (19:347A). For the purpose of this study only those control measures which provide for contaminant removal, or contain the movement of contaminated groundwater will be examined.

Currently, "groundwater pumping is commonly employed for contaminated groundwater remediation" (29:2-5). The pumping of contaminated water to the surface for treatment, through one or more extraction wells, is a reliable and cost-

effective remedial action that offers significant benefits (29:2-5). Furthermore, the hydrological gradients created by pumping provides an effective way of preventing a contaminant plume from spreading (29:2-1).

Many direct treatment technologies exist for use in groundwater treatment plants that separate the volatile organic chemicals from pumped groundwater. "These separation technologies include: activated carbon adsorption, air stripping, steam stripping, and steam distillation" (29:2-4).

O'Brien of Calgon Carbon Corporation explains that granular activated carbon is frequently used for treatment of organic chemical contamination, such as carbon tetrachloride and trichloroethene (19:349A). A three year study conducted in Florida, also, showed that granular activated carbon removed about 78% of purgeable halogenated organic compounds (industrial and agricultural pollutants) present in pumped groundwater (47:674). However, waste by-products are generated and measures must be taken to safely dispose of the hazardous wastes. The preferred method of disposal is thermal regeneration or incineration (29:2-3).

Air stripping is among the more frequent methods being used to remove volatile contaminants from groundwater. The method was primarily developed to remove TCE from groundwater but is applicable for many other volatile contaminants (25:9). However, the method does not eliminate the contaminant totally, it merely transfers it from aqueous

solution to the air (25:9). Other processes, like incineration, may need to be added if air quality is also an issue.

Where practical, containment can restrict the spread of subsurface contamination from one area to another. Spread can be controlled by pumping or the use of physical barriers. When soil is homogeneous, the use of hydraulic barriers can be effective to prevent the spread of contaminants (12:70). "Physical barriers include slurry trenches, collection trenches, sheet piling and grout curtains" (12:70). Effective depths range from 70 to 200 feet, but the deeper the contamination the more uncertain the costs and effectiveness. Containment techniques are most applicable when there is an impermeable layer to prevent downward migration. Careful study of contamination sites along with proper management of remediation techniques can have substantial impact on total cost of the project (12:71).

New Methods

In the past, "many of the cleanup activities initiated under the original 1980 Superfund legislation, were nonpermanent cleanups designed primarily to contain contamination on-site" (44:4). In 1986, SARA established the requirement for more permanent solutions, which resulted in higher costs due to the uncertainties involved and required the use of new or alternative technologies (44:4).

"Bioreclamation is an emerging in-situ technology for aquifers contaminated with chlorinated hydrocarbons, but

successful full-scale remediation has not been reported to date" (29:2-8). Even though problems exist in the development of this technology it still provides one possible solution for remediating contaminants for which traditional pumping is ineffective. "In some cases, biological treatment can eliminate hazardous compounds by biotransforming them into innocuous forms" (21:170A).

Microbial metabolic activity can be classified into three main categories: Aerobic respiration, in which oxygen is required as a terminal electron acceptor; anaerobic respiration, in which sulfate or nitrate serves as a terminal electron acceptor; and fermentation, in which the microorganism rids itself of excess electrons by exuding reduced organic compounds [43:9-2].

"The bioreclamation method that has been most developed and is most feasible for in-situ treatment is one which relies on aerobic (oxygen-requiring) microbial processes" (43:9-2). Many compounds, however, are not removed efficiently by existing biological treatment techniques and further study in this area is needed (21:170A).

A group of Stanford scientists are experimenting with microbes called methanotrophs to remediate certain contaminants, such as TCE, and have succeeded in degrading TCE by thirty percent (30:5). Kobayashi and Rittmann conducted an in-depth evaluation, under the support of the Advanced Environmental Control Technology Research Center at the University of Illinois and the U.S. EPA, of the potential for microorganisms to remove anthropogenic organic compounds, mainly priority pollutants (21:170A).

The evaluation indicates that the use of properly selected populations of microbes, and the maintenance of environmental conditions most conducive to their metabolism, can be an important means of improving biological treatment of organic wastes (21:170A).

At the present time the Air Force has several field demonstrations underway using the biodegradation process (25:17). This method appears to be useful for treating soil or groundwater contaminated with hydrocarbons such as fuels and fuel oils which result from leaky storage tanks, and fire training pits (25:43). However, a recent technology update on bioremediation produced by Colonel Lawrence D. Hokanson, USAF, Director of the Engineering and Services Laboratory, Tyndall Air Force Base, Florida, concluded that enhanced biodegradation of fuel spills still has serious limitations which could restrict its successful application to relatively few Air Force Bases (18:1). Theoretically, the treatment of contaminants in-situ using biological methods can be accomplished faster than other methods. However, costs associated with this approach appear to be higher than other methods available, and a great deal of research is still required (25:43). Improved pumping methods and development of other in-situ techniques, such as soil venting, may provide effective alternatives while biological research continues.

Economic Considerations

One of the major factors affecting the selection of a particular treatment process is cost. Presently, typical

costs of monitoring wells range from \$400 to \$3000 each (19:348A). Reducing the number of monitoring wells may be achieved through better understanding of groundwater flow. Kirk Brown suggests that while monitoring wells will always have to be used to delineate groundwater contamination, other less expensive methods might be employed to obtain at least a rough idea of where the wells can most effectively be placed (19:348A). The cost of delineating the contamination plumes, may be reduced if various geophysical monitoring technologies are refined (19:350A). Donald Bruehl of Normandean Associates Inc. lists electrical resistivity sounding, seismic refraction profiling, and precision gravity surveys as methods providing good results (19:348A).

Schmidt points out that hundreds of thousands of dollars must be spent merely to define a plume. Once a plume is defined, millions of dollars are required to construct facilities, maintain operation, and provide maintenance support for many years (19:350).

Deciding on which remediation method to choose often depends on the availability of funds. O'Brien of Calgon Carbon Corporation estimates that operating costs for granular activated carbon (GAC) is between \$0.22 and \$2.52 per 1000 gallons treated, depending upon the chemicals and their concentrations (19:349A).

In the case of TCE removal at Wurtsmith AFB, the project cost for air stripping was \$0.12 per 1,000 gallons (25:9).

This low cost was primarily due to low maintenance operation and capital investment. The final report on the Sharpe Army Depot pilot test provides an example of typical capital and operating costs for using air stripping technology:

For the system to handle a TCE flow of 100 gpm with influent and effluent concentrations of 1,500 ug/L and 5 ug/L, respectively, total capital costs were estimated at \$71,750 and total annual operating expenses were estimated at \$4,300 [25:9].

Assuming a project life of ten years, this is equivalent to a cost of \$0.23 per 1000 gallons.

At the present time costs have not been established for biological treatment in-situ, but cost are estimated to range between those for air stripping and carbon adsorption (25:17).

A recent paper presented by Keely examines the merits of using a pulse pumping method to remove those persistent contaminants that continuous pumping fails to reach (20:91). Even though this method incurs certain additional capital investment costs, the advantage of extracting higher levels of contaminant, may make the approach more cost effective (20:99).

This literature review attempted to accomplish three things. First, that Air Force installations are discovering the same types of contaminants found in many metropolitan areas. Second, the process of identifying the source of a particular contaminant is extremely difficult given the complexity of groundwater flow and the vast number of

different contamination scenarios which exist. Lastly, there are numerous state and federal regulations governing the quality of groundwater and several methods of treatment that are available. Each method has advantages and disadvantages depending on specific site conditions and the availability of funds. With all these factors in mind, the following chapters will try to determine if the Air Force is effectively employing pump-and-treat techniques.

III. Methodology

Overview

This research effort is structured to determine if the selection of the pump-and-treat method, for contaminated groundwater at a given site, best suits the needs of the Air Force. A review of current literature indicates that the pump-and-treat technology is often the most widely employed groundwater treatment method because of its economical advantages and the ability to demonstrate immediate action using available technology (29:2-5). However, in many situations, due to a combination of adverse hydrogeology and contaminant this method may fail to suitably clean up the groundwater. This chapter details the method used to investigate the effectiveness of current pump-and-treat remediation within the Air Force.

Investigative Questions

In order to determine the effectiveness of the pump-and-treat method for groundwater cleanup the following investigative questions need to be answered:

1. In the Air Force, how widely used is the pump-and-treat method of cleanup compared to other methods?
2. What is the Air Force criteria for determination of a successful cleanup process?
3. How successful has the pump-and-treat method been at bases where it has been used?

4. How long is the method employed before acceptable results are obtained?
5. What problems have been encountered using this method of treatment?

Data Collection

This section outlines the intended plan for this research effort. The actual results, analysis, and problems dealing with data collection for this project are presented in chapter IV.

To answer research questions one and two, primary data was gathered from the Policy and Assessment Branch, Environmental Division, Headquarters, USAF/LEEVP, Bolling AFB, Washington, DC. A listing of all the bases currently involved in cleanup action was obtained, along with the type of remedial action and available current costs. This provides the necessary data to apply descriptive statistics. In order to determine the degree to which various methods are employed, the categorical data will be analyzed through use of frequency distributions and histograms. The use of the pump-and-treat method will then be compared to alternative methods currently available.

Next, to assess the degree of success or efficiency of the pump-and-treat method, personnel from the Environics Division of the Engineering and Services laboratory, Engineering and Services Center, Tyndall AFB, were interviewed to establish those factors used to rate progress of remediation efforts. These factors form the basis of the

model that is used to evaluate the effectiveness of the pump-and-treat method. The comparative model will classify current and past treatments into one of three categories.

Category 1: Treatment does not meet minimum EPA requirements for groundwater remediation.

Category 2: Treatment just meets minimum EPA requirements for final groundwater quality.

Category 3: Treatment greatly exceeds minimum EPA requirements for final groundwater quality.

Progress reports obtained from the Major Command and the individual bases are used to place each base treatment into one of the three categories, and to answer research questions 4 and 5. These reports provide data on levels of the contamination prior to the start of treatment as well as improvements made once remediation began.

Analysis/Conclusion

The final step of analysis involves an examination of each of the three categories to determine any characteristic trends, such as, how contaminant source, geography, proximity to populated areas, or extent of groundwater study relate to effectiveness of cleanup. The findings will be presented to the environmental departments of the School of Civil Engineering and Services and the Engineering and Services Center to review for validation. The final goal of this paper is to summarize the findings into a list of site and contaminant characteristics for which the pump-and-treat method is found to be best suited.

The following chapters provide a detailed examination of the Air Force use of the pump-and-treat method. Summaries of research findings along with recommendations for future study are provided in an effort to stimulate further research in this area.

IV. Results and Analysis

Introduction

This chapter presents the research results and provides an analysis of data collected. The objective of this paper was to evaluate all Air Force pump-and-treat projects for effectiveness and to compare them to alternative methods. However, problems in data collection degraded this effort into a case study of three selected cleanup efforts: the McClellan Air Force Base extraction program, the Wright-Patterson Air Force Base fuel spill cleanup, and the Wurtsmith Air Force Base TCE air stripping operation.

Before discussing the results of the three case studies, for which quantitative data was obtained, the extent to which the Air Force uses the pump-and-treat remediation was determined. Telephone interviews with Major Dennis Sullivan, LEEVP, Headquarters, USAF, revealed that very few bases are actively remediating groundwater contamination. Table I lists those bases, during the last four years, that have engaged in active treatment programs or are completing final assessment of proposed action. This table identifies the base, specifies the type of remediation action, and lists the amount funded for each program.

With the exception of biological field test programs, conducted at Eglin Air Force Base and Kelly Air Force Base, all base treatment programs rely on some form of extraction

TABLE I

Air Force Installations Currently Conducting
Remediation Programs

| LOCATION | DESCRIPTION | AMOUNT OBLIGATED (\$000) FY 85 through 88 |
|-----------------|-----------------------------------|--|
| AF Plant 6 | Cleanup Groundwater | 3,800 |
| AF Plant 44 | Assess Groundwater | 4,878 |
| AF Plant 44 | Groundwater Monitoring | 2,071 |
| AF Plant 44 | Cleanup Groundwater | 20,600 |
| Castle AFB | Provide TCE Well Filter | 48 |
| Castle AFB | TCE Treatment | 2,370 |
| Edwards AFB | RAP, Remove Groundwater TCE | 301 |
| Edwards AFB | Recover JP-4 From Groundwater | 1,362 |
| Edwards AFB | Soil & Groundwater Cleanup | 58 |
| Eglin AFB | RAP/Design, Site A20 | 965 |
| Eglin AFB | RAP/Design, 7th St Station | 63 |
| Eglin AFB | Cleanup 7th St Station | 979 |
| Eglin AFB | Biodegradation of Fuel (Test) | 85 |
| Hickam AFB | Subsurface POL Recovery (14,15) | 534 |
| Hickam AFB | Subsurface POL Recovery (13,19) | 650 |
| Hill AFB | Emergency Groundwater Treatment | 524 |
| Hill AFB | Landfill Treatment 1,2,3,4 | 1,218 |
| Hill AFB | Remove Oil/Solvent 1,2,3,4 | 1,258 |
| Holloman AFB | Recover Floating MOGAS | 178 |
| Homestead AFB | Purchase POL Recovery Equip | 10 |
| Homestead AFB | Remove JP-4 From Groundwater | 504 |
| Kelly AFB | Biodegradation of Fuel (Test) | Unknown |
| Langley AFB | Design Groundwater Fuel Recovery | 26 |
| Langley AFB | RAP, Remove JP-4 From Groundwater | 358 |
| Langley AFB | Purchase POL Recovery Equip | 13 |
| McDill AFB | Fuel Storage Area Cleanup | 500 |
| McClellan AFB | Well 18 Carbon Replacement | 90 |
| McClellan AFB | Design Modification, Area D | 537 |
| McClellan AFB | Groundwater Treatment, Area D | 4,736 |
| McClellan AFB | Monitoring/Extraction Wells | 549 |
| McClellan AFB | Groundwater Air Modeling Area D | 24 |
| McGuire AFB | Groundwater Cleanup, POL Area | 8 |
| Peterson | FLD DEW LINE PCB Removal | 67 |
| Sey-Johnson AFB | RAP for POL Recovery | 46 |
| Sey-Johnson AFB | Purchase POL Recovery Equip | 15 |
| Sey-Johnson AFB | Recovery POL From Groundwater | 18 |
| Tyndall AFB | Study Organics Air-Stripping | 580 |
| Tyndall AFB | Carbon Adsorp of Air-Stripping | 132 |
| Wright-Pat AFB | Cleanup Groundwater | 1,141 |
| Wurtsmith AFB | Activated Carbon Replacement | 257 |
| Wurtsmith AFB | Benezene Purge Wells | 15 |
| Wurtsmith AFB | Install Deep Test Wells | 42 |
| Wurtsmith AFB | Design Well 18, Plume | 35 |
| Wurtsmith AFB | TCE/DCE Treatment System | 684 |

to remediate groundwater contamination. At Wright-Patterson AFB, however, biodegradation is currently being used to augment groundwater contaminant extraction, in hopes of remediating contaminated soil not affected by pumping.

Nine of the bases listed in Table I were contacted to determine the status of their program and asked to provide progress reports, IRP phase reports, feasibility studies, water sample logs, and any summary reports showing quantitative data on groundwater concentrations. As of this writing, sufficient information for analysis has only been received from McClellan Air Force Base, Wright-Patterson Air Force Base, and Wurtsmith Air Force Base.

Data and analysis of these bases will be presented as case studies, and should not be interpreted as representing the success of operations at other sites. However, these cases do represent current management of remediation systems, and a close examination may provide improved methods of operation, monitoring, and evaluation.

McClellan AFB

Groundwater cleanup at McClellan Air Force Base has been quite extensive and involves four distinct areas (15:4-4). Figure 1 shows the base layout, the four areas of current contamination, and the general location of wells containing elevated levels of contaminants. This case study, however, concentrates only on Area D, since it has received most of the cleanup effort so far.

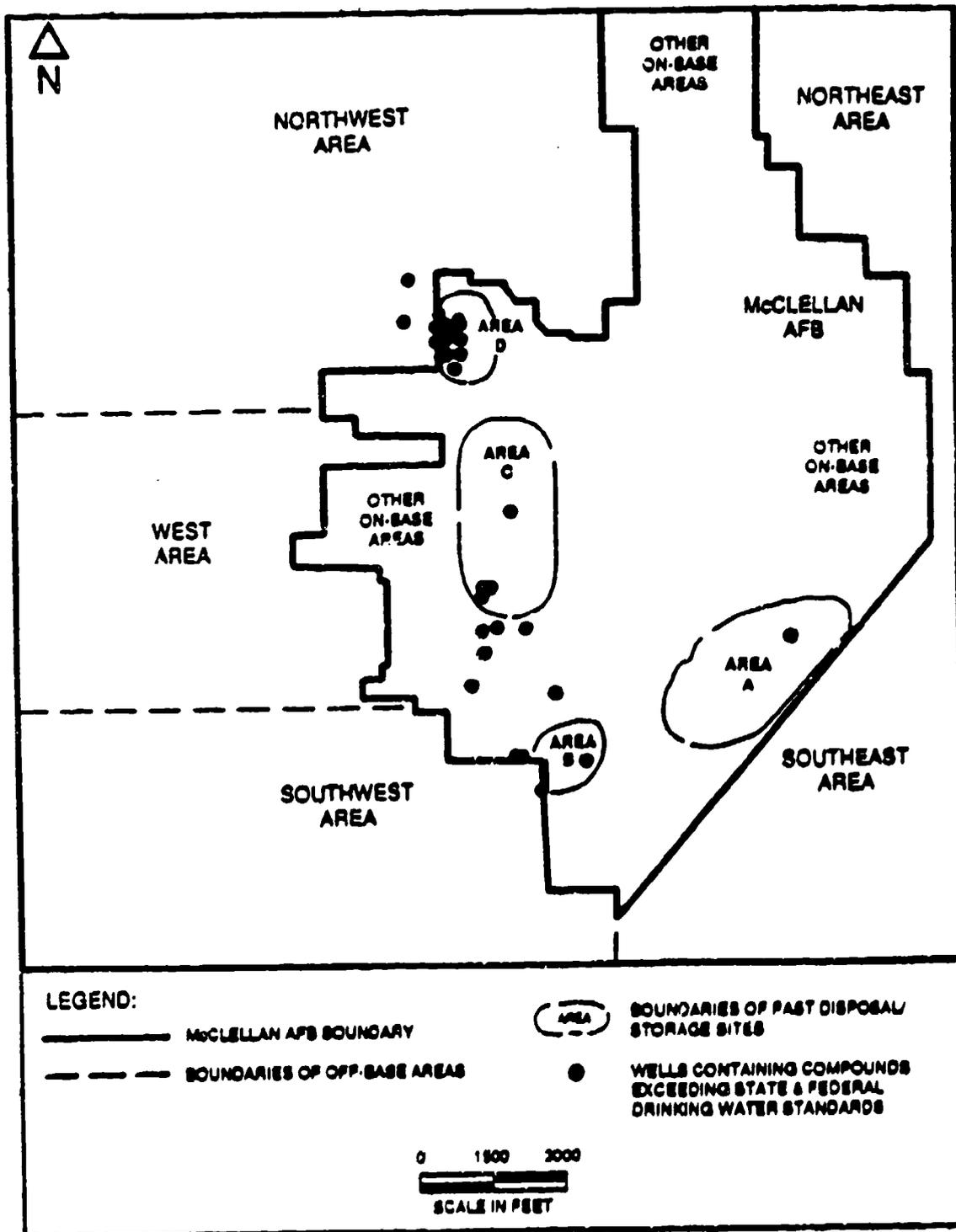


Figure 1. Wells Containing Contaminant Concentrations Exceeding State and Federal Drinking Water Standards, McClellan AFB Second Quarter 1988 Sampling and Analysis Program

The Area D Interim Remedial System is made up of three components that require continuing operation and maintenance or monitoring programs. These components consist of 1) the Area D cap covering the old waste pits (will not be discussed), 2) the groundwater extraction and monitoring system, and 3) a groundwater treatment plant, completed in 1986 at a capital cost of approximately eight million dollars (37:1). The treatment plant has been in operation continuously since March 1987 and is responsible for reducing contaminant concentrations of groundwater pumped from the Area D site, down to a level allowable for discharge to surface waters (37:4).

The current extraction/treatment alternative was selected by a public task force technical review committee, following investigations conducted by CH2M Hill during 1984 through 1985 (37:1). Furthermore, the combined method was selected as being the most technically and financially advantageous for conditions existing at the Area D site (37:1).

The Area D well system consists of forty-one monitoring wells and six extraction wells which vary in depth from 87 to 189 feet (37:2). Static water levels of each well are measured to ensure groundwater containment within Area D and water samples are analyzed to evaluate variations in groundwater contaminant concentrations over time. The annual cost of this analysis program is approximately \$114,000 (37:2).

Table II lists the present contaminant level for each well within the Area D system that has concentrations exceeding state and federal Drinking Water Standards; lists the California Department of Health Services (DOHS) minimum action level; and provides the Environmental Protection Agency's (EPA) maximum allowable concentration level.

The Area D extraction system has been in continuous operation since March 1987 at an extraction rate of 100 gallons per minute (gpm) (37:4). The treatment plant incorporates several processes to reduce the pumped groundwater contaminant concentrations down to levels allowable for surface water discharge. The process includes; 1) high temperature air stripping, to remove volatile organic chemicals (VOCs); 2) incineration, to destroy VOCs in the air stripper offgas; 3) carbon filtration, to remove non-volatile organic chemicals; 4) biological treatment, to remove ketones from the groundwater. The annual costs of operating this treatment plant are approximately \$900,000 (37:5).

The groundwater contaminant concentration levels, from June 1985 to June 1988, for all monitoring wells sampled at McClellan Air Force Base by the Radian Corporation is provided in Appendix B. The data contained in Appendix B is presently being used by Jerry Robbins, Environmental Coordinator of McClellan Air Force Base, to determine the effectiveness of their program on improving groundwater quality.

Table II

Wells Containing Analytes At Concentrations Exceeding
State and Federal Drinking Water Standards, Second
Quarter 1988 Sampling and Analysis Program

| Well Number | Analyte Detected | Concentration (ug/L) | | | DOHS Action | EPA Standard |
|------------------------------|------------------------------|-------------------------|-------|-------|----------------|-----------------|
| | | April | May | June | | |
| EW-73 | Vinyl Chloride | 1000 | 2300 | 1100 | 2 | 1 |
| | 1,1-Dichloroethene | 8200 | 14000 | 11000 | 6 | 7 |
| | 1,1-Dichloroethane | 790 | 690 | 500 | 20 | NE |
| | Total 1, 2-Dichloroethene | 1400 | 1400 | 1000 | 16 | NE |
| | 1,1,1- Trichloroethane | 950 | 2200 | 1100 | 200 | 200 |
| | Trichloroethene | 1400 | 1700 | 1300 | 5 | 5 |
| | Toluene | 350 | 750 | 790 | 100 | NE |
| | Tetrachloroethene | - | - | 5.7 | 4 | NE |
| | EW-83 | 1,1-Dichloroethene | 610 | 520 | 920 | 6 |
| Trichloroethene | | 81 | 66 | 120 | 5 | 5 |
| Tetrachloroethene | | - | - | 27 | 4 | NE |
| | | | | | | |
| EW-84 | Vinyl Chloride | 330 | 280 | 260 | 2 | 1 |
| | 1,1-Dichloroethene | 1100 | 1100 | 1600 | 6 | 7 |
| | 1,1-Dichloroethane | 140 | 210 | 120 | 20 | NE |
| | Total 1, 2-Dichloroethene | 83 | 79 | 110 | 16 | NE |
| | 1,1,1- Trichloroethane | - | - | 200 | 200 | 200 |
| | Trichloroethene | 1300 | 1200 | 1100 | 5 | 5 |
| | Tetrachloroethene | - | 5.7 | - | 4 | NE |
| | Benzene | - | 6.0 | - | .7 | 5 |
| | EW-85 | 1,1-Dichloroethene | 1600 | 1300 | 2100 | 6 |
| Total 1, 2-Dichloroethene | | 28 | 14 | - | 16 | NE |
| 1,1,1- Trichloroethane | | 350 | 220 | 390 | 200 | 200 |
| Trichloroethene | | 1600 | 1200 | 1300 | 5 | 5 |
| | | | | | | |
| EW-86 | 1,1-Dichloroethene | 120 | 86 | 170 | 6 | 7 |
| | Trichloroethene | 73 | 52 | 67 | 5 | 5 |
| EW-87 | 1,1-Dichloroethene | 110 | 65 | 150 | 6 | 7 |
| | Trichloroethene | 37 | 21 | 42 | 5 | 5 |

Table II (continued)

| Well Number | Analyte Detected | Concentration (ug/L) | | | DOHS Action | EPA Standard |
|-----------------------|--------------------------|----------------------|------|------|-------------|--------------|
| | | April | May | June | | |
| MW-10 | Vinyl Chloride | 400 | - | - | 2 | 1 |
| | 1,1-Dichloroethene | 910 | - | - | 6 | 7 |
| | 1,1-Dichloroethane | 230 | - | - | 20 | NE |
| | 1,2-Dichloroethane | 390 | - | - | 1 | 5 |
| | Trichloroethene | 1500 | - | - | 5 | 5 |
| | 1,2-Dichlorobenzene | 200 | - | - | 130 | NE |
| | Benzene | 11 | - | - | .7 | 5 |
| MW-11 | Vinyl Chloride | 13 | - | - | 2 | 1 |
| | Methylene Chloride | 260 | - | - | 40 | NE |
| | 1,1-Dichloroethene | 17000 | - | - | 6 | 7 |
| | 1,1-Dichloroethane | 520 | - | - | 20 | NE |
| | Total 1,2-Dichloroethene | 51 | - | - | 16 | NE |
| | 1,1,1-Trichloroethane | 3800 | - | - | 200 | 200 |
| | Trichloroethene | 6200 | - | - | 5 | 5 |
| | Tetrachloroethene | 25 | - | - | 4 | NE |
| | 1,4-Dichlorobenzene | 2 | - | - | .5 | NE |
| | Benzene | 30 | - | - | .7 | 5 |
| | MW-12 | 1,1-Dichloroethene | 8400 | - | - | 6 |
| 1,1-Dichloroethane | | 29 | - | - | 20 | NE |
| 1,1,1-Trichloroethane | | 1200 | - | - | 200 | 200 |
| Trichloroethene | | 2500 | - | - | 5 | 5 |
| Tetrachloroethene | | 200 | - | - | 4 | NE |
| MW-14 | 1,1-Dichloroethene | 5700 | - | - | 6 | 7 |
| | 1,1-Dichloroethane | 49 | - | - | 20 | NE |
| | Total 1,2-Dichloroethene | 27 | - | - | 16 | NE |
| | 1,2-Dichloroethane | 36 | - | - | 1 | 5 |
| | 1,1,1-Trichloroethane | 3100 | - | - | 200 | 200 |
| | Trichloroethene | 6500 | - | - | 5 | 5 |
| | Tetrachloroethene | 7.6 | - | - | 4 | NE |
| 1,4-Dichlorobenzene | 1.4 | - | - | .5 | NE | |
| MW-15 | 1,1-Dichloroethene | 83 | - | - | 6 | 7 |
| | 1,1-Dichloroethane | 24 | - | - | 20 | NE |
| | 1,2-Dichloroethane | 6.8 | - | - | 1 | 5 |
| | Trichloroethene | 550 | - | - | 5 | 5 |

Table II (continued)

| Well Number | Analyte Detected | Concentration (ug/L) | | | DOHS Action | EPA Standard |
|-------------|--------------------------|----------------------|-----|------|-------------|--------------|
| | | April | May | June | | |
| MW-55 | 1,1-Dichloroethene | 11 | - | - | 6 | 7 |
| MW-72 | 1,1-Dichloroethene | 800 | - | - | 6 | 7 |
| | 1,1-Dichloroethane | 50 | - | - | 20 | NE |
| | Total 1,2-Dichloroethene | 48 | - | - | 16 | NE |
| | 1,2-Dichloroethane | 210 | - | - | 1 | 5 |
| MW-141 | Total 1,2-Dichloroethene | 60 | - | - | 16 | NE |
| | Trichloroethene | 150 | - | - | 5 | 5 |
| MW-1004 | 1,1-Dichloroethene | 14 | - | - | 5 | 5 |
| MW-1005 | 1,1-Dichloroethene | 38 | - | - | 5 | 5 |
| | 1,2-Dichloroethane | 1.1 | - | - | 1 | 5 |
| | Trichloroethene | 12 | - | - | 5 | 5 |

The DOHS action level referenced is the expected limit of quantization for U.S. EPA Methods 601 and 602.

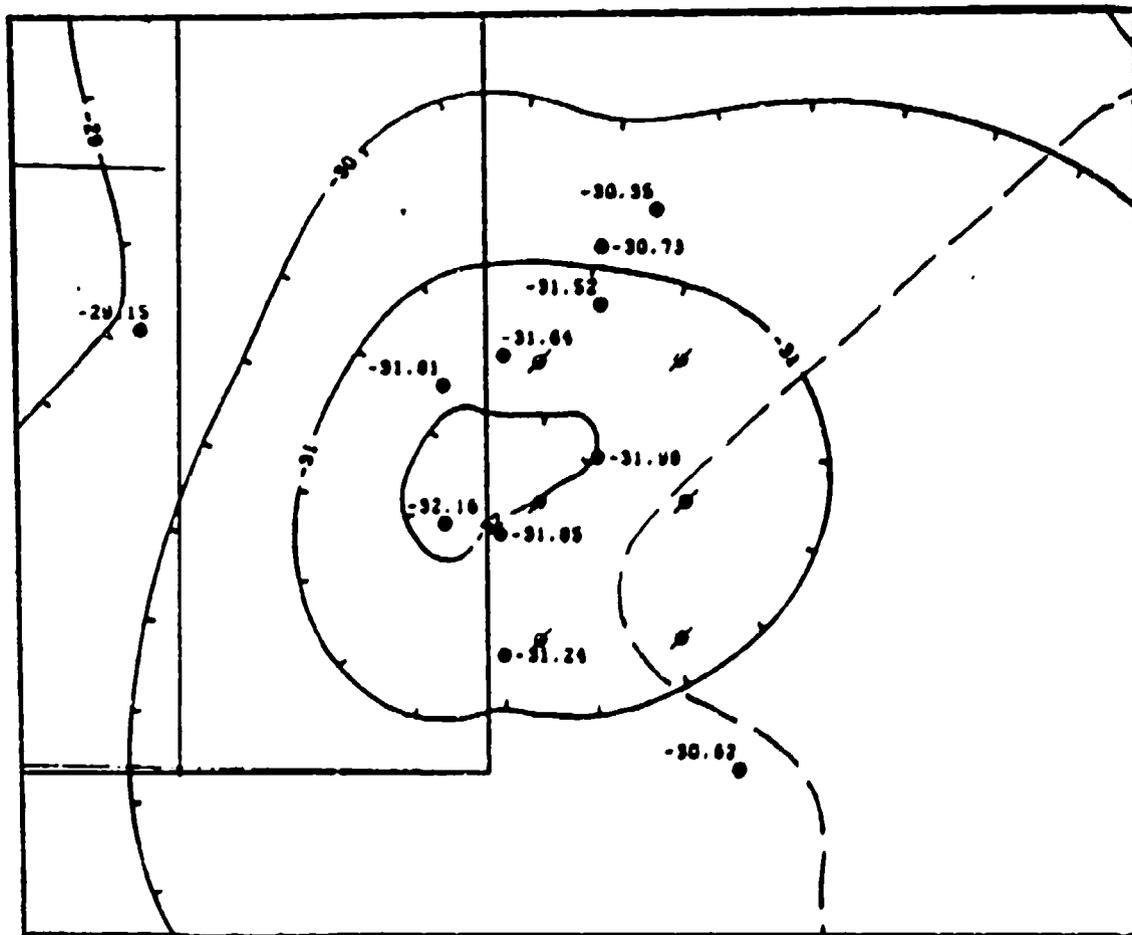
EPA Standard is the minimum concentration allowed by federal regulations.

DOHS Action is the concentration level required by the California Department of Health Services.

MW = Monitoring Wells
 EW = Extraction Wells
 NE = Not Established

Since beginning the extraction program in March 1987 the sample contaminant concentrations shown in Appendix B indicate that concentrations in most of the monitoring wells have decreased but still remain well above required state and federal standards. Figure 2, extracted from a series of plates provided by the Radian Corporation, shows the middle monitoring zone water level for area D data collected May 2-3, 1988. This plot indicates that the general groundwater gradient is toward the extraction wells. However, because of unknown subsurface interactions, this author believes that the plots alone do not confirm that pumping is effectively drawing contaminants toward the extraction points.

Figure 3 shows the location of most of the monitoring wells for the Area D site along with current (as of June 1988) concentrations of TCE. Comparing the data in Appendix B with the location of the monitoring wells with respect to the extraction wells, it is observed that contaminant concentrations are increasing in some wells near the extraction points. Monitoring wells further away from the extraction point all show decreases. Without knowing the precise plume distribution this would indicate that the main portion of the contaminant plume is moving in the direction of the extraction wells. Whether or not the total of contaminant mass in solution is decreasing or not is impossible to determine from the sampling plan used to collect data. A vast majority of the wells were sampled less



LEGEND

- MCCLELLAN AFB BOUNDARY
- ~~~~~ STREAMS
- 20 — POTENTIOMETRIC CONTOUR LINE AND ELEVATION (FT. MSL)
- MIDDLE ZONE MONITORING WELL
- ⊗ INACTIVE BASE PRODUCTION WELL
- ⊠ ACTIVE BASE PRODUCTION WELL
- ★ CITY WELL
- ✱ CALTRANS WELL
- ◩ EXTRACTION WELL

Figure 2. McClellan AFB, Area D - Middle Monitoring Zone Potentiometric Surface Map For Data Collected May 2-3, 1988

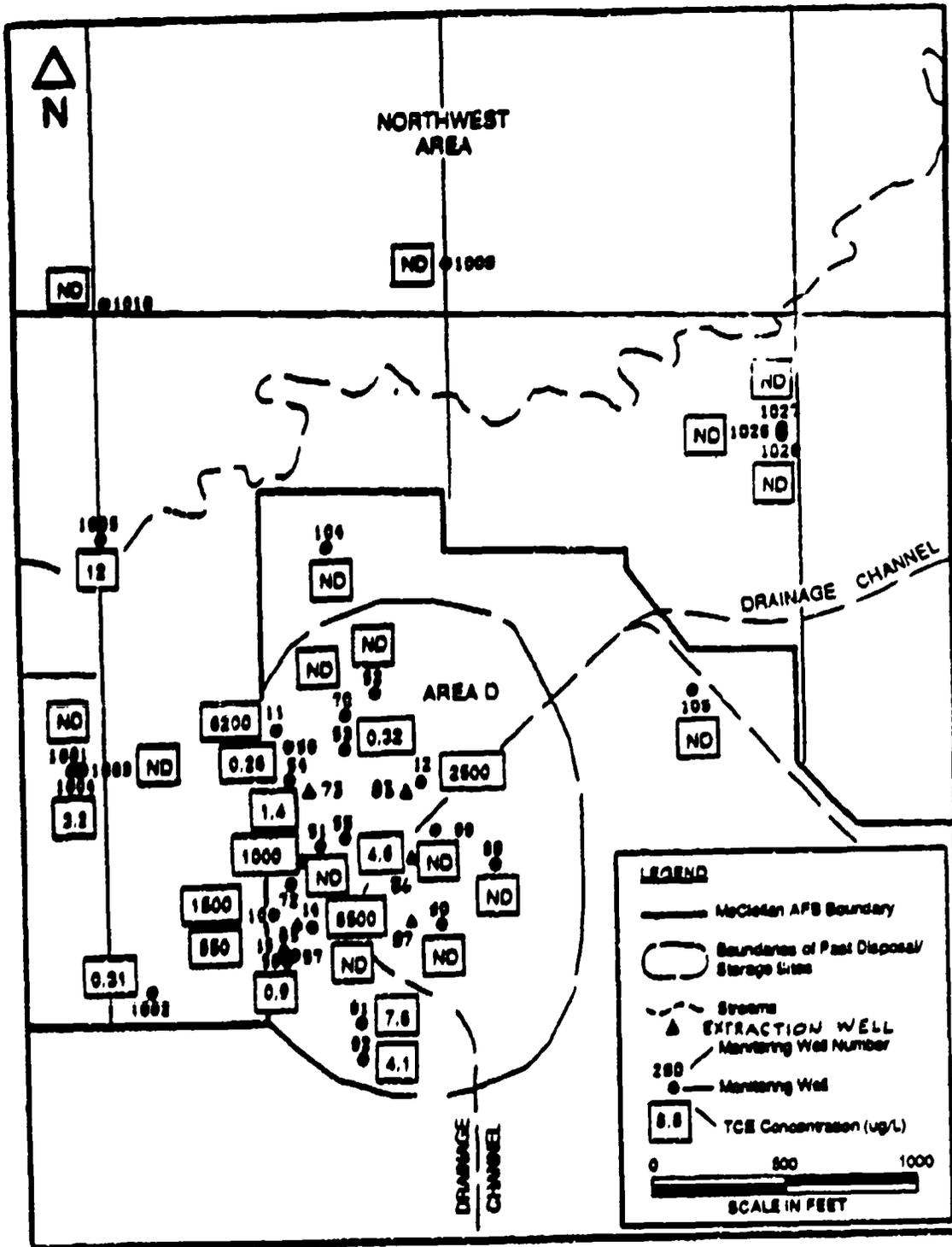


Figure 3. Monitoring Well Location and TCE Concentrations, McClellan AFB Second Quarter 1988 Sampling and Analysis Program

than three times for a particular analyte and others were either not sampled, not in existence, or showed no contamination level. Furthermore, when wells were sampled for a particular analyte they often were sampled at different times. Therefore, the distribution of the plume concentration for a specific time can not be determined. Had samples been taken at regular intervals from all wells, or at least the same wells, a three dimensional plot of the concentrations could be produced. Such a plot could be used to explain the concentration trend for each well sampling curve. Furthermore, the total plume could than be monitored for increases or decreases in total groundwater contamination.

Time series plots of TCE are presented in Figures 4 through 14, as examples of concentration trends within the Area D monitoring system. This contaminant was chosen because it was the most widely sampled analyte that exceeded state and federal standards. Figures 4 through 9 depict concentration trends for monitoring wells located near the extraction wells and have an equal distribution of wells that show increasing or decreasing concentrations levels. Figures 10 through 14 depict decreasing concentration trends for several wells located at varying distances from the extraction wells.

In summary, the McClellan Air Force Base groundwater treatment program indicates that use of the pump-and-treat

Trichloroethene

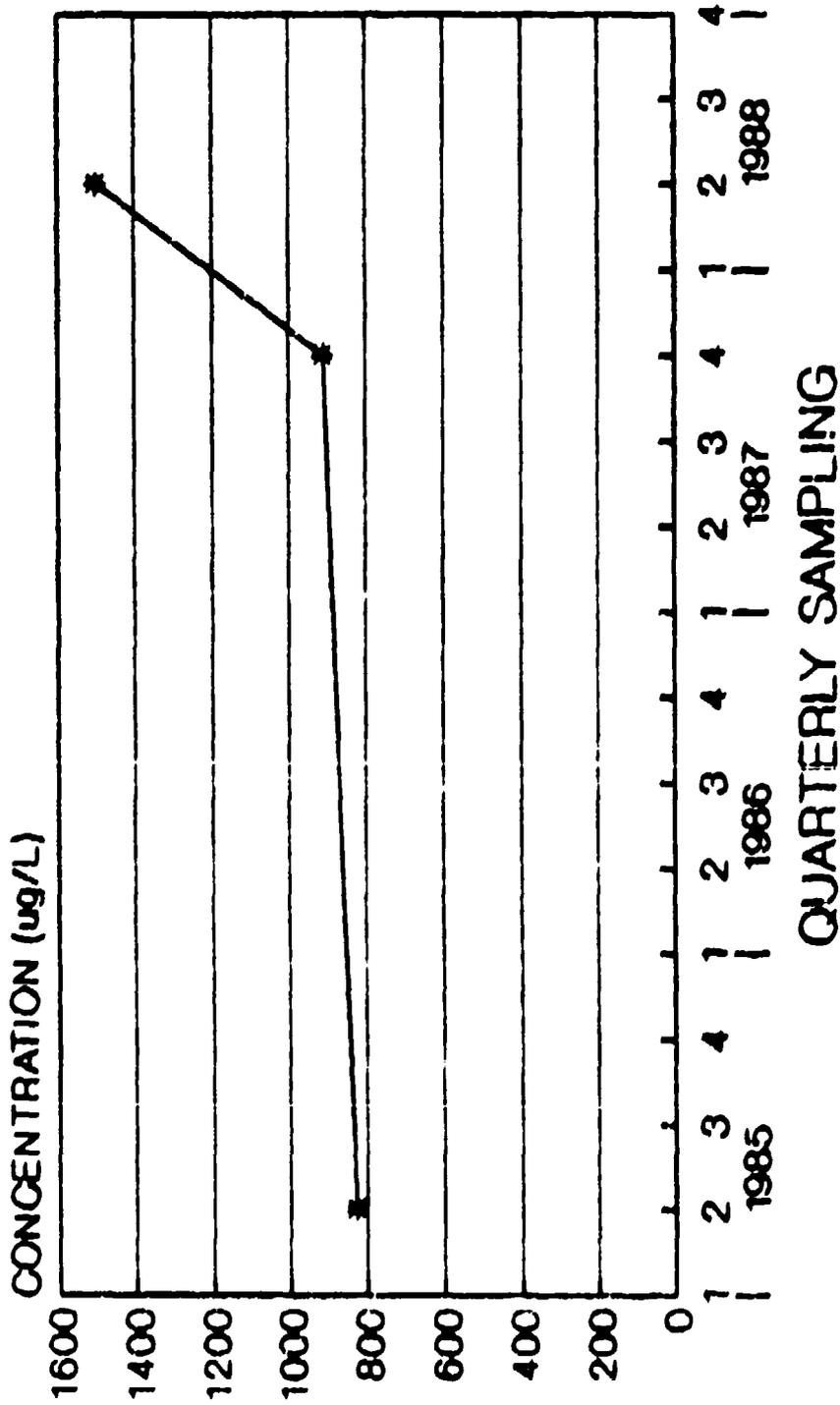


Figure 4. McClellan AFB Well Sampling, Area D

Trichloroethene

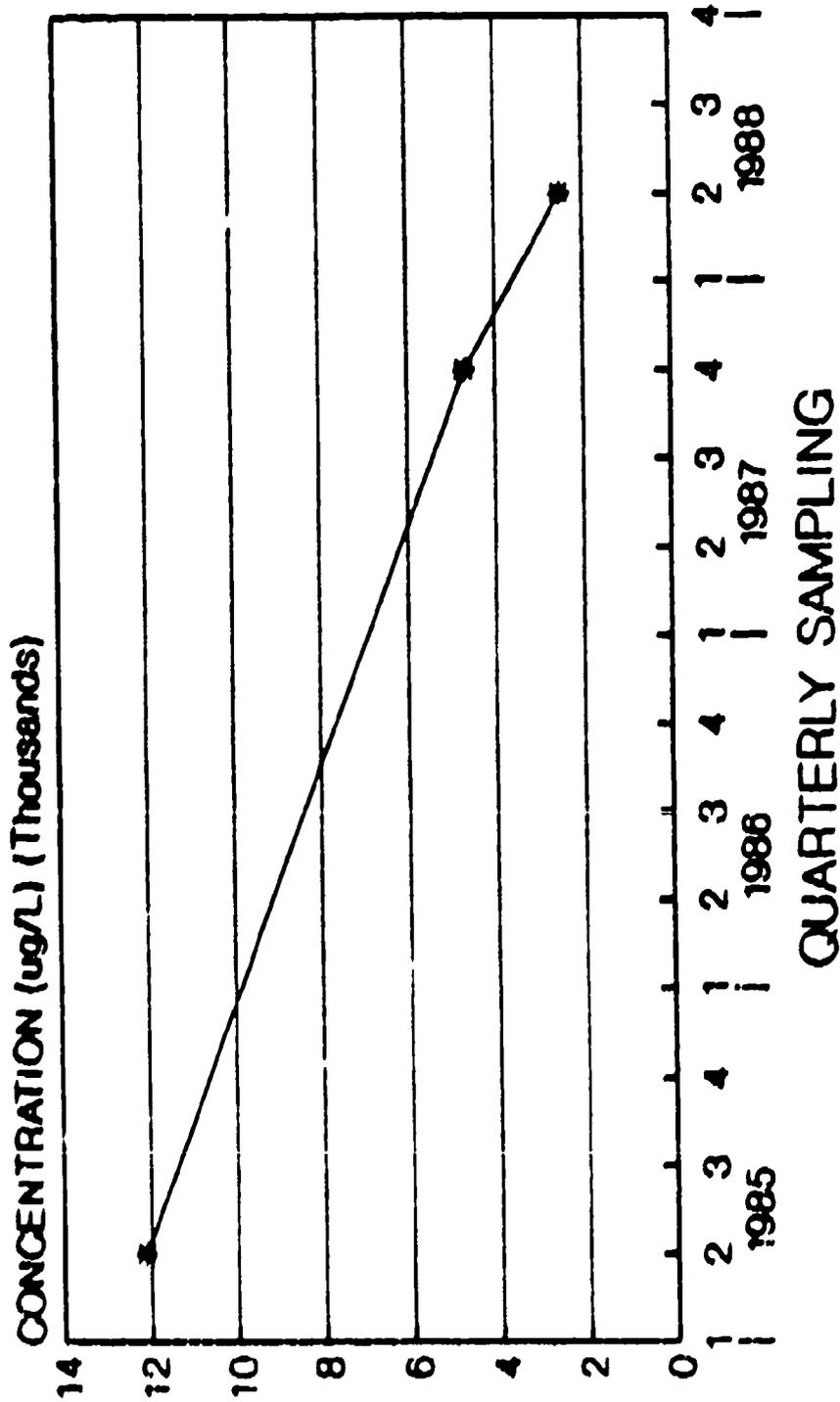
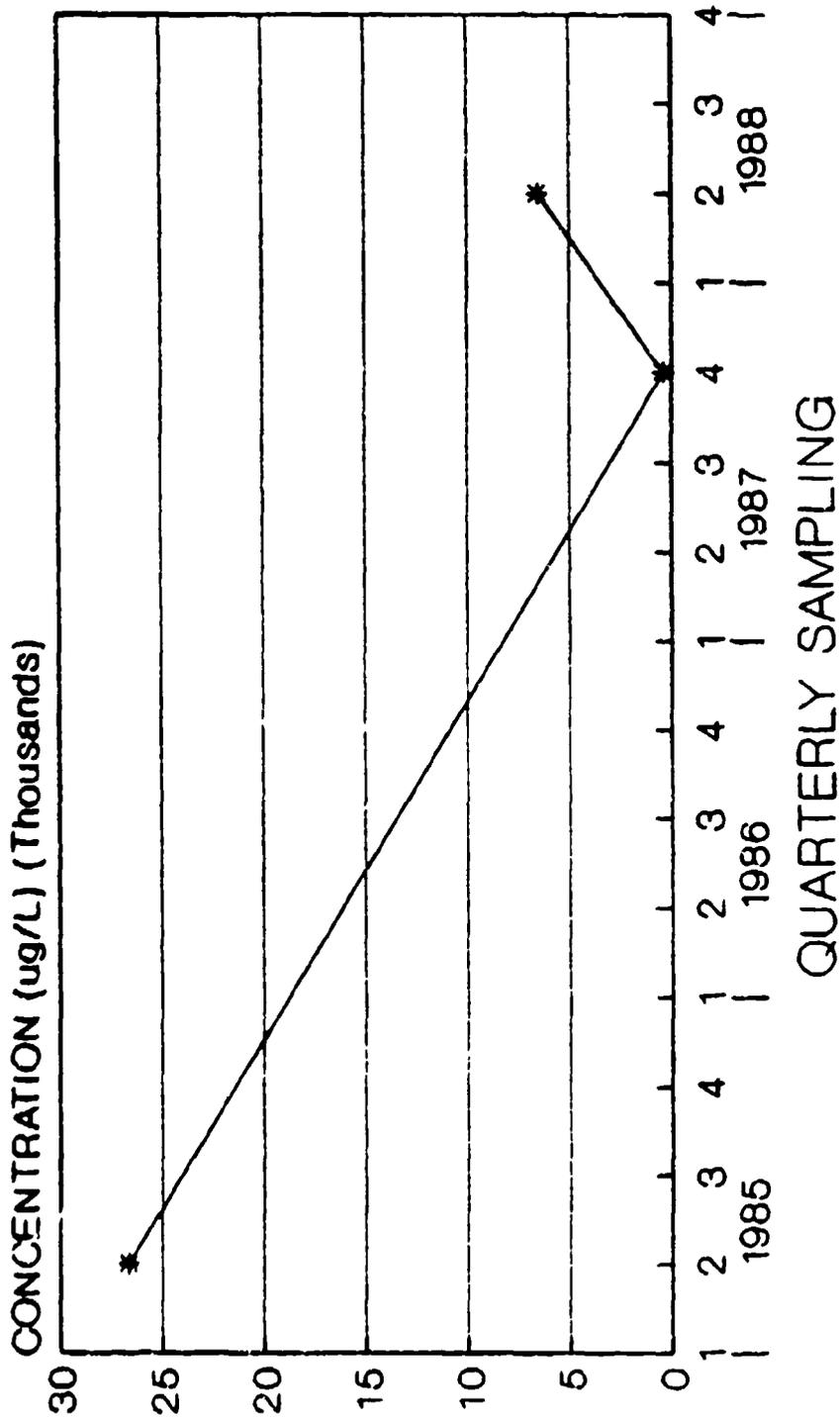


Figure 5. McClellan AFB Well Sampling, Area D

Trichloroethene



— MW-14 Basic Trend * MW-14 Data Samples

Figure 6. McClellan AFB Well Sampling, Area D

Trichloroethene

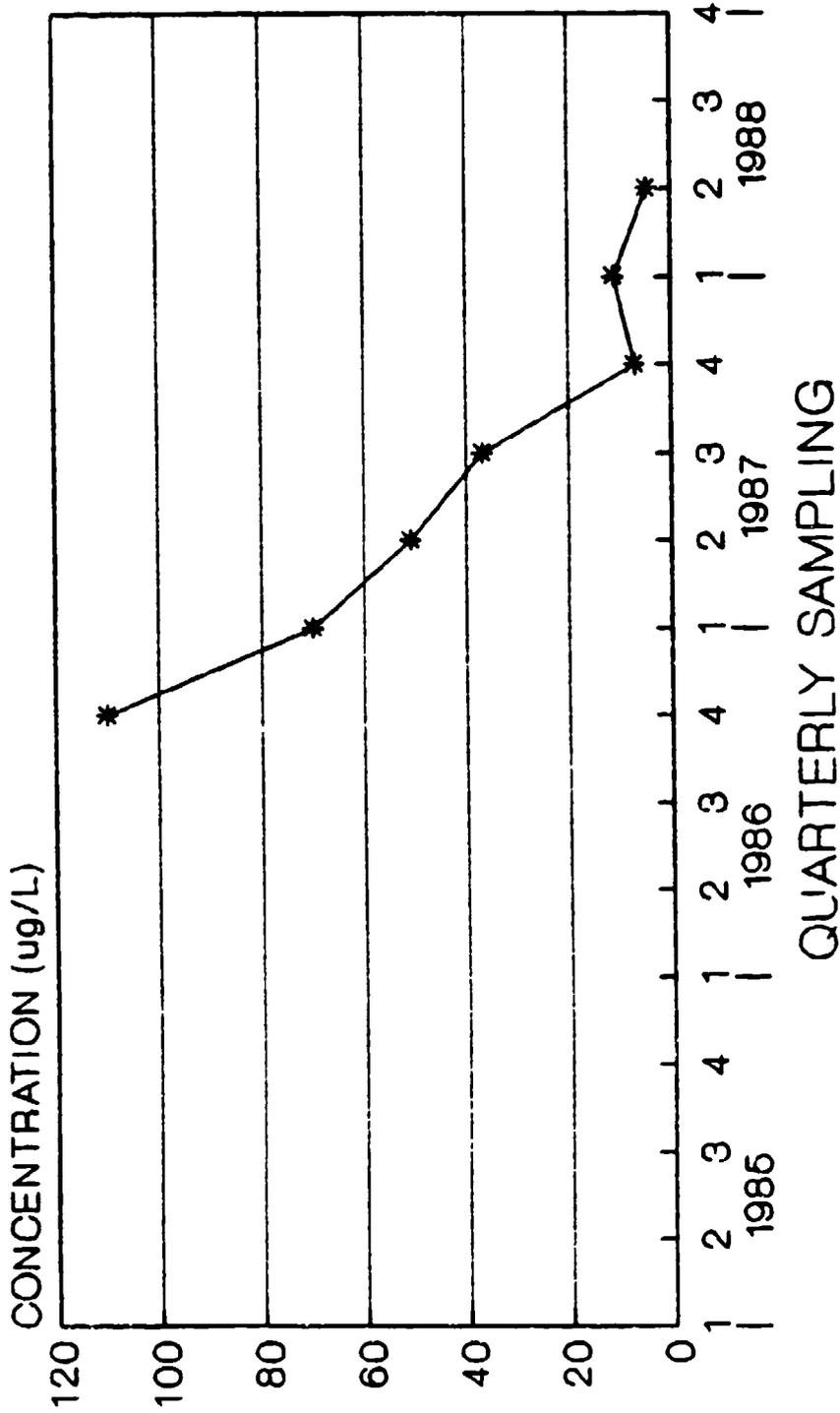


Figure 7. McClellan AFB Well Sampling, Area D

Trichloroethene

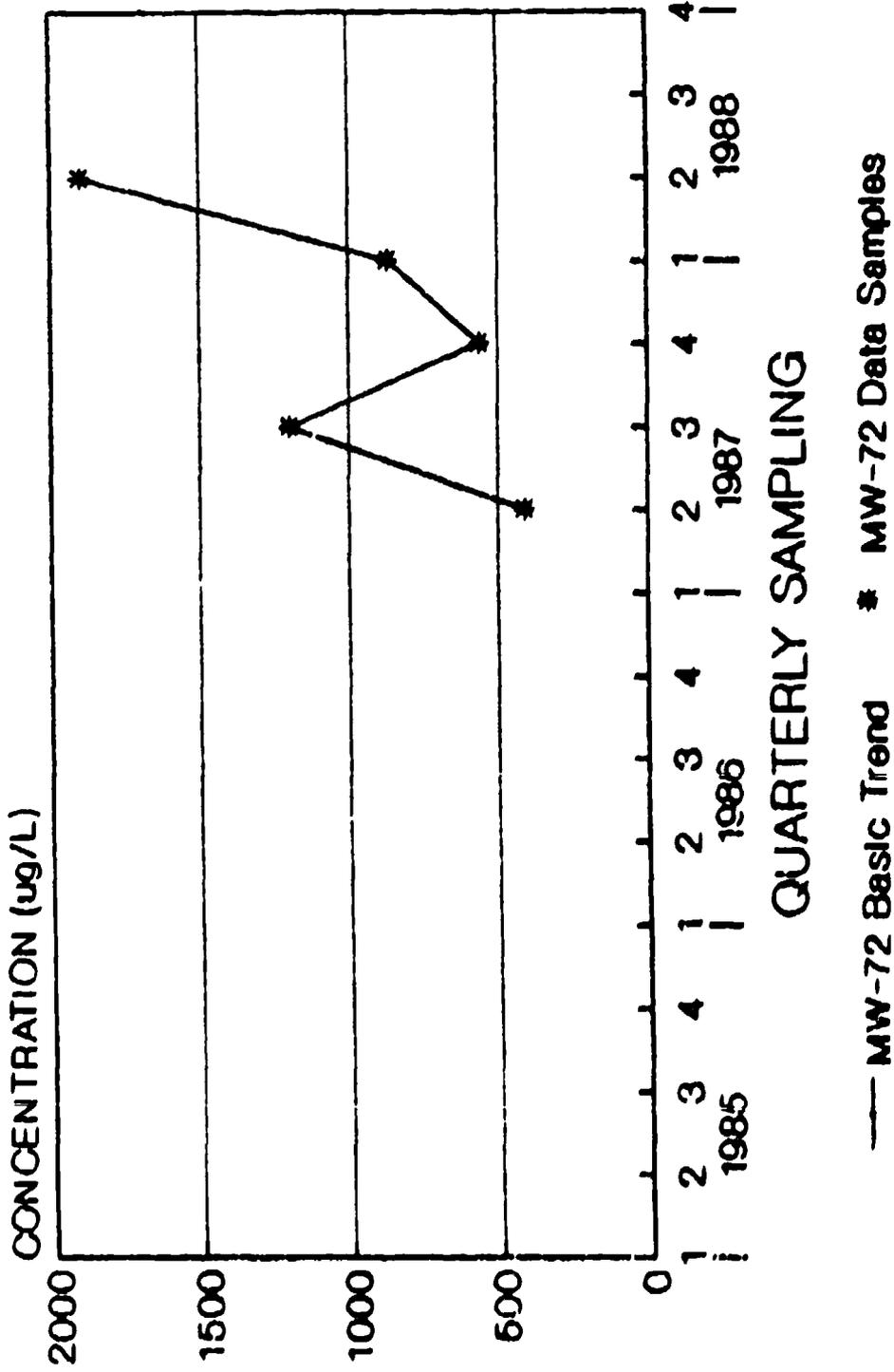


Figure 8. McClellan AFB Well Sampling, Area D

Trichloroethene

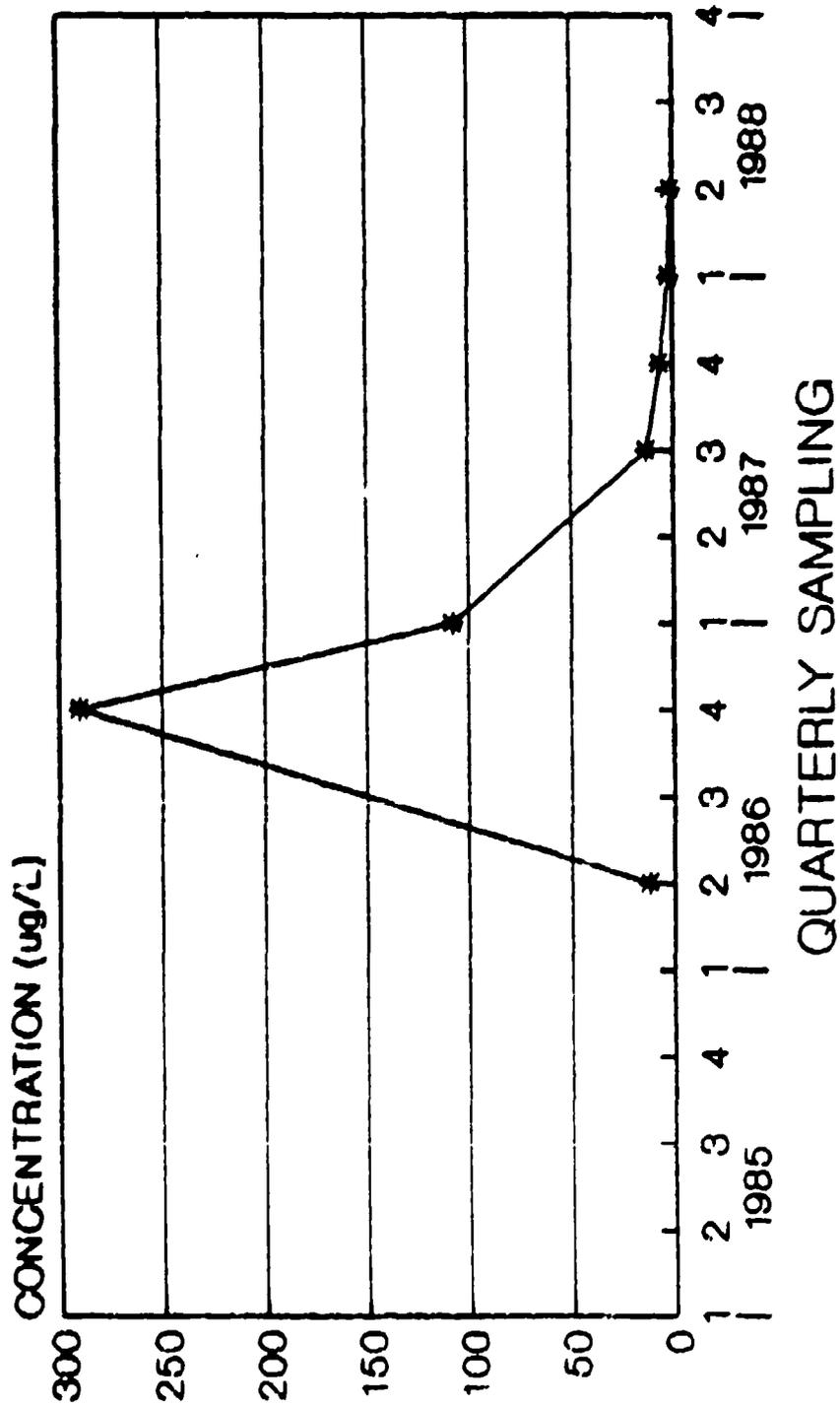
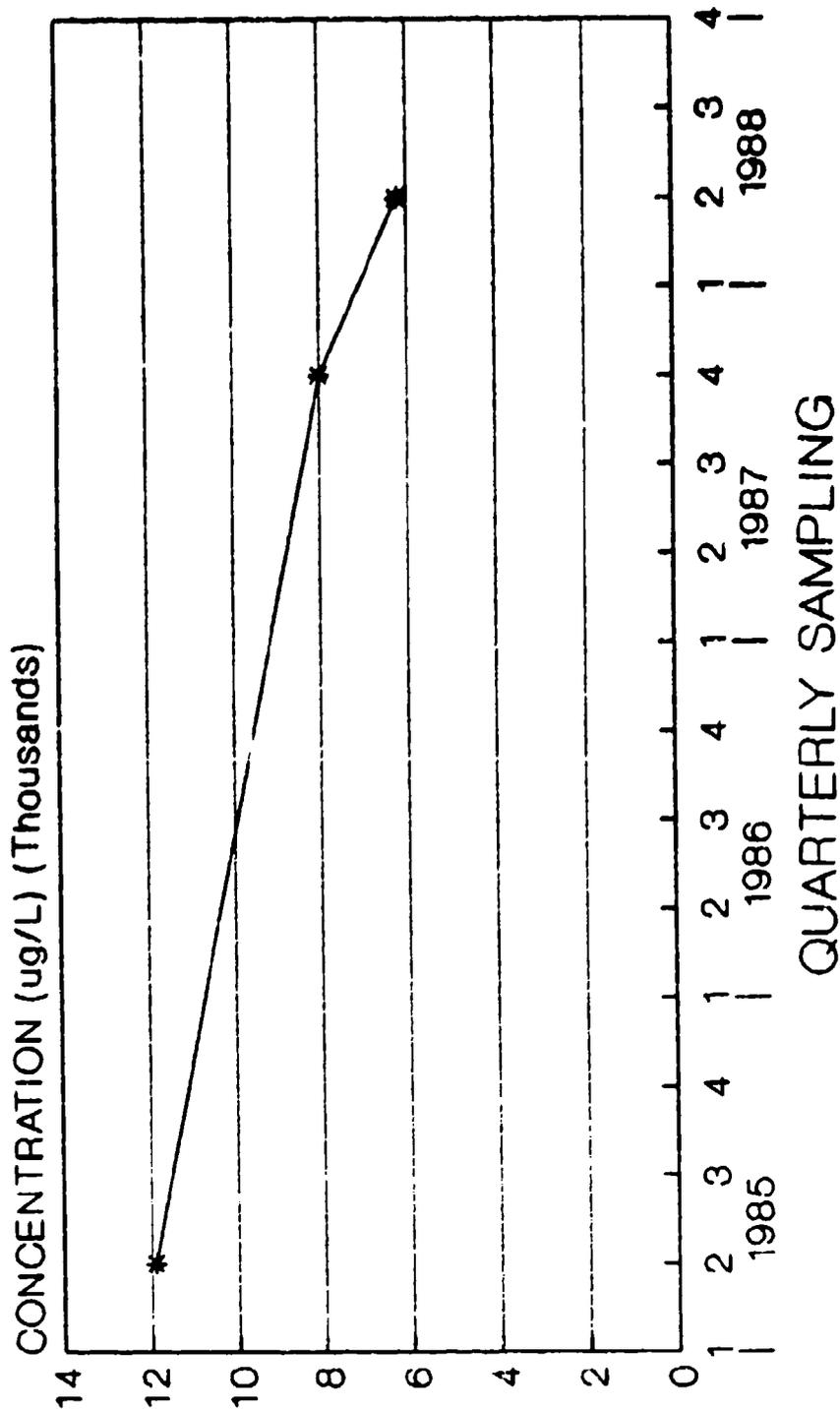


Figure 9. McClellan AFB Well Sampling. Area 0

Trichloroethene



— MW-11 Basic Trend * MW-11 Data Samples

Figure 10. McClellan AFB Well Sampling, Area D

Trichloroethene

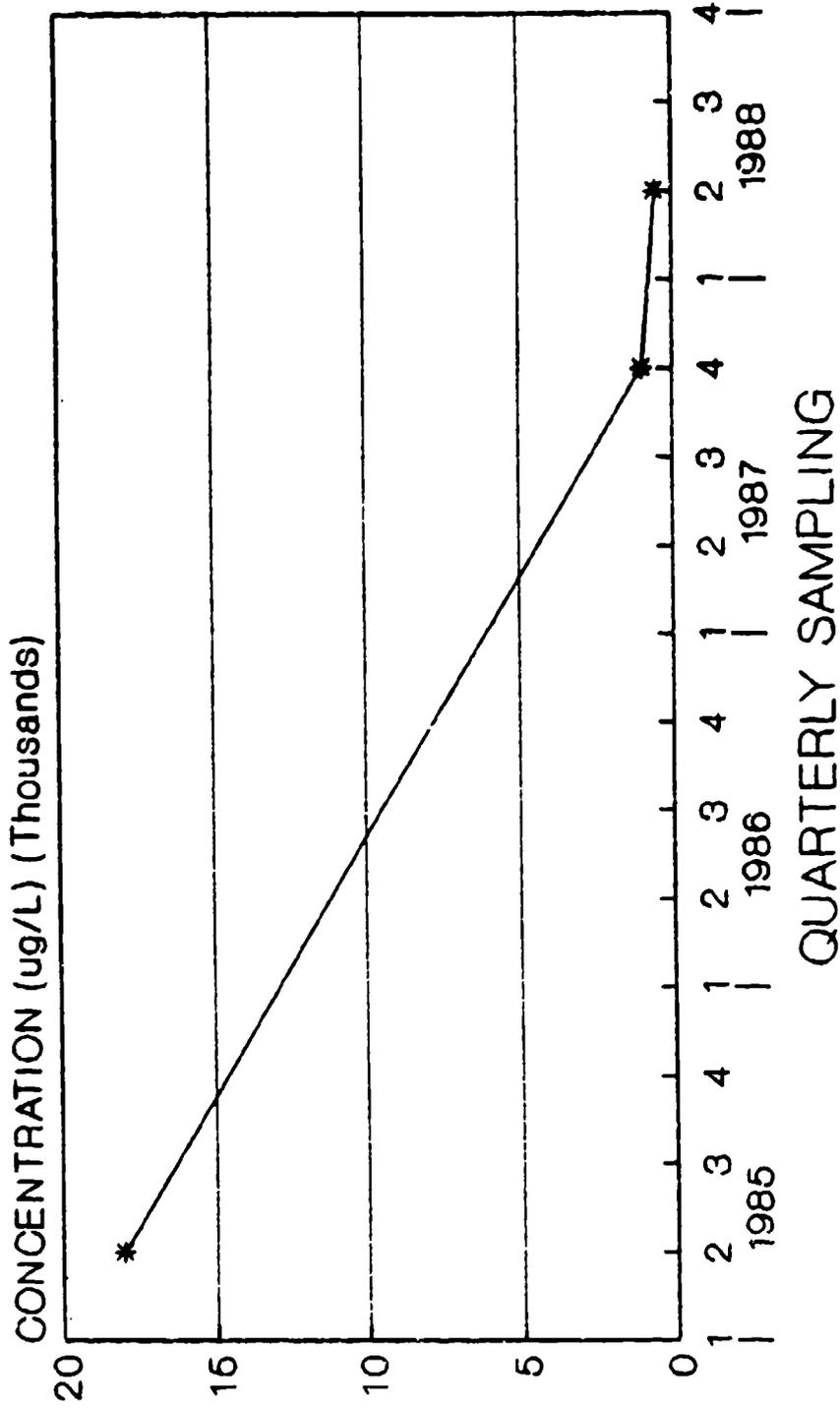
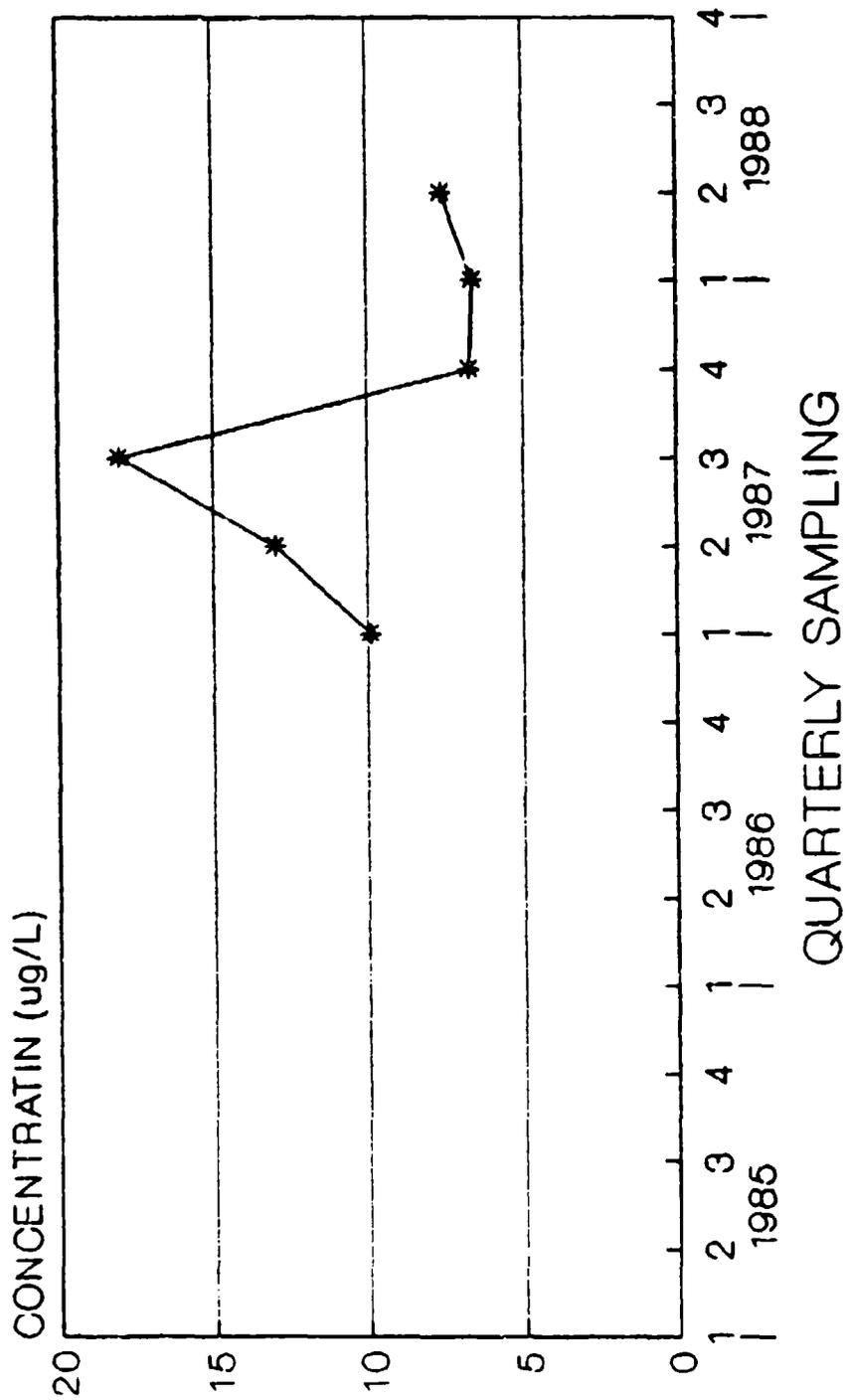


Figure 11. McClellan AFB Well Sampling, Area D

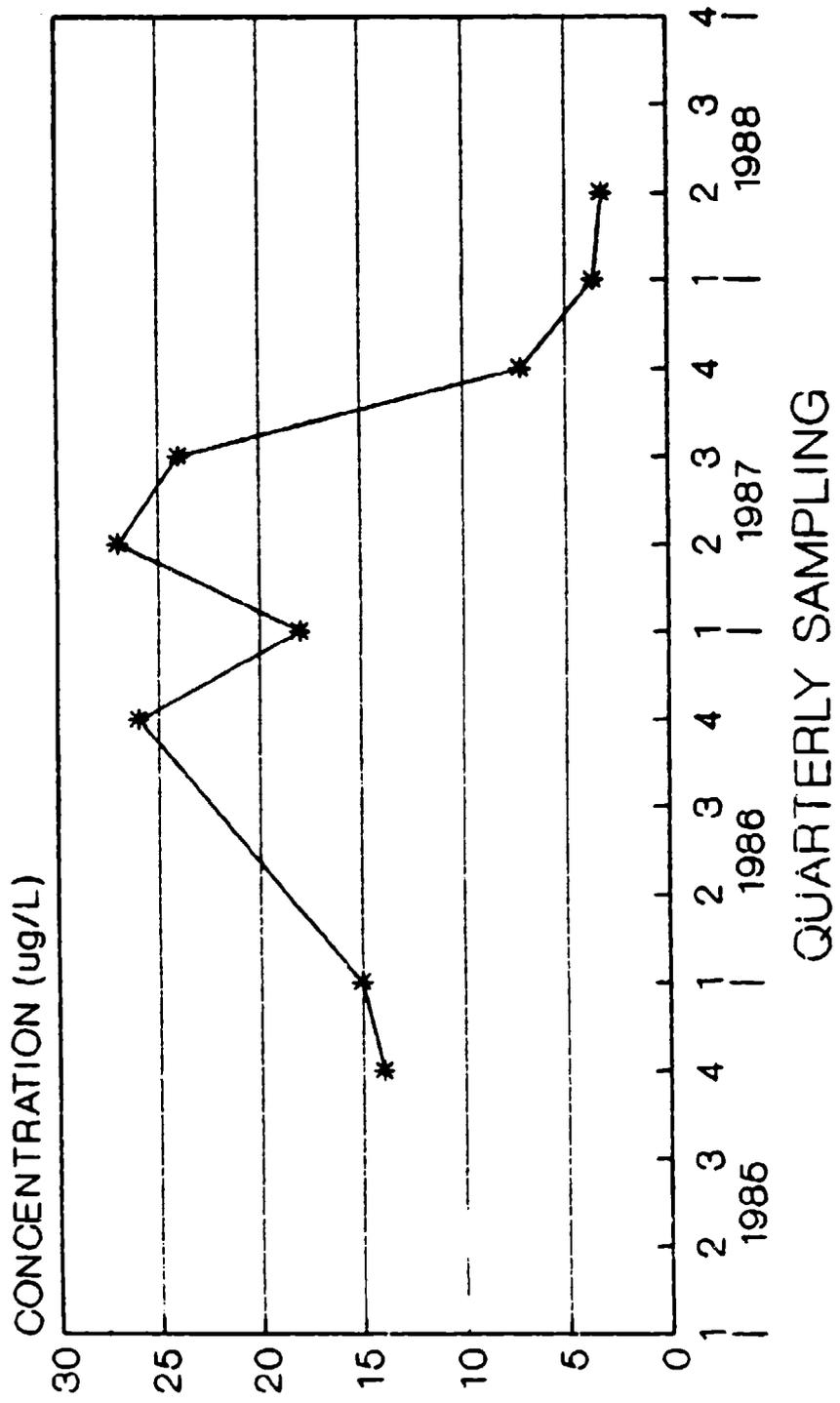
Trichloroethene



—*— MW-91 Basic Trend * MW-91 Data Samples

Figure 12. McClellan AFB Well Sampling, Area D

Trichloroethene



—*— MW-1004 Basic Trend * MW-1004 Data Samples

Figure 13. McClellan AFB Well Sampling, Area D

Trichloroethene

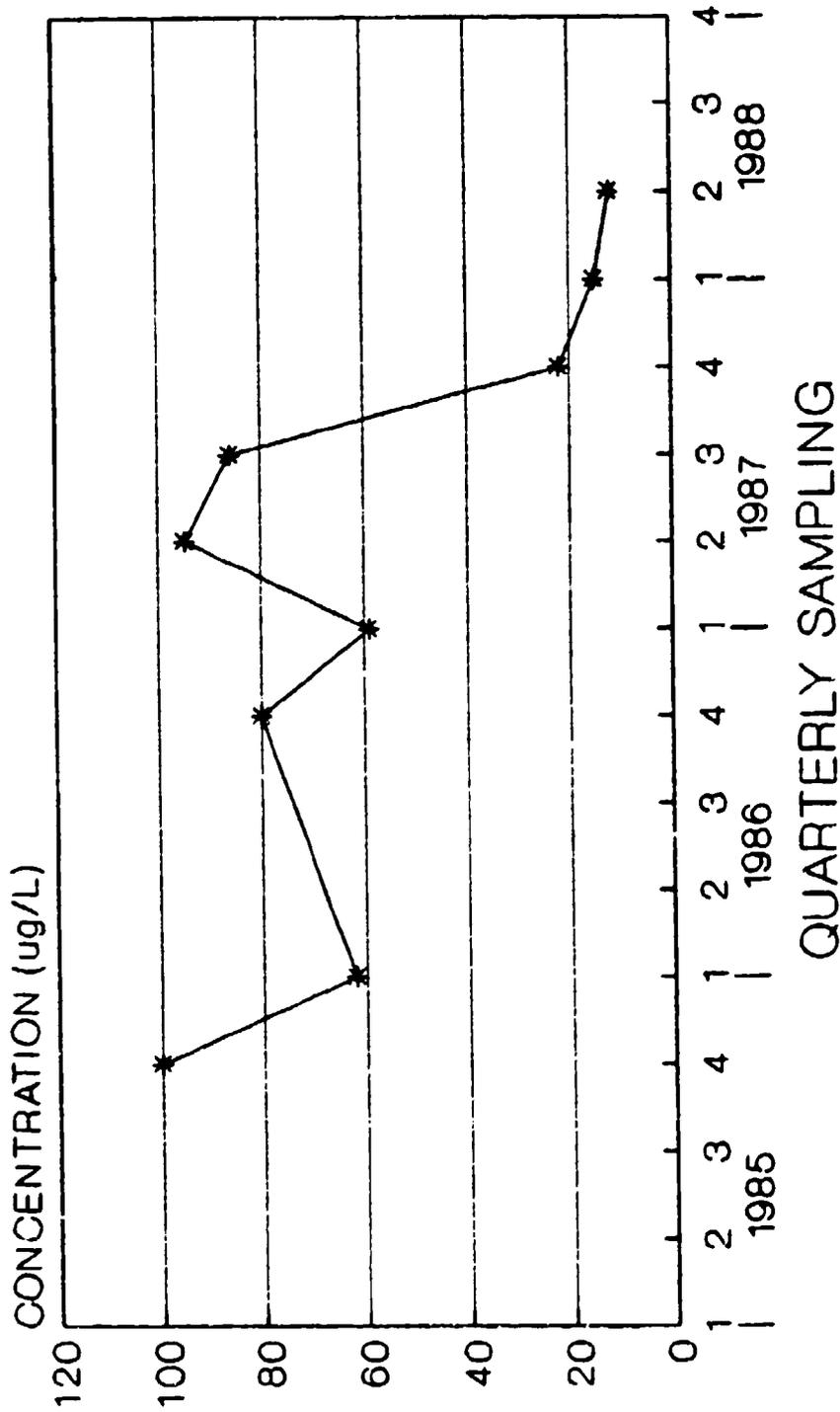


Figure 14. McCleilan AFB Well Sampling, Area D

method for remediation has been effective in reducing significantly the levels of contamination in the monitoring wells. However, concentrations still remain above allowable EPA standards. Furthermore, good progress has been achieved in identifying the groundwater gradient flow and reasonable confidence exists that the contaminants are being contained within base boundaries. The greatest problem appears in the monitoring plan used to collect data. The present method does not present a clear picture of the effect pumping has on the movement of the contaminant plume. While most wells show decreases in contamination levels, some wells located near the extraction wells, show increasing levels.

Wright-Patterson AFB

Historically, most of the wastes containing hazardous substances on Wright-Patterson Air Force Base have been generated by industrial aircraft maintenance or overhaul missions; waste oil and solvents from cleaning and painting operations; and fuel spills and leaking fuel tanks near the fire training areas (4611-25). Areas shown in Figure 15 were found to be among those having the highest contamination potential and include the fire training areas, landfills and past fuel (POL) spills. In 1972, a 1000 to 2000 gallon spill was discovered at spill site 1, and despite records showing the spill was intercepted no data concerning the recovery actions were documented (4611-15). Except for summary reports concerning past spills, quantitative data records

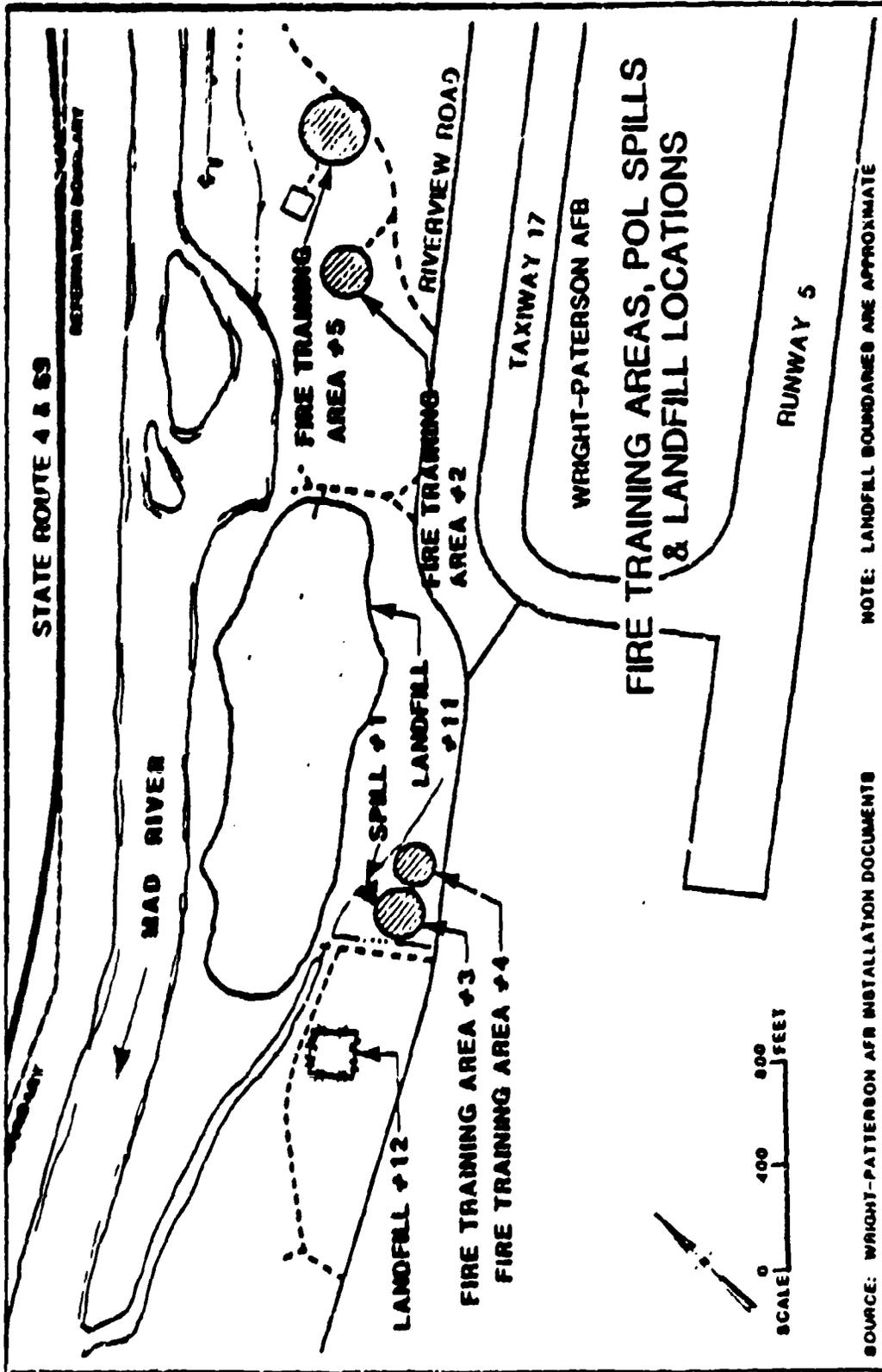


Figure 15. General Site Map of Wright-Patterson AFB

have not been maintained for evaluation purposes. Conversations with several base environmental personnel indicate that major groundwater cleanup efforts for Wright-Patterson Air Force Base are still several years away, pending completion of the final phase IVA feasibility study.

In 1987, however, the air base experienced a 3000 gallon fuel (JP-4) spill at Fire Training Area 5 and contracted the DETOX company to conduct cleanup operations. After several months of pumping, DETOX estimated that only 300 gallons of the fuel had been recovered. Wright-Patterson Air Force Base, unsatisfied with progress, contracted DuPont Biosystems Incorporated to determine the feasibility of using biological treatment on the remaining fuel. Lab tests indicated that the site contained a microbial population that could rapidly degrade the JP-4 fuel when supplied with oxygen and inorganic nutrients. In January 1988, Biosystems initiated a program of adding inorganic nutrients to the site, and recovery of fuel using free product recovery pumps and bailing. Data concerning Biosystems efforts are available in monthly progress reports and are presented in the following discussion to determine the success of their efforts thus far. Since Biosystems is conducting both biodegradation and pumping to remediate the spill, each process will be examined separately.

Based on soil core samples taken prior to the beginning of the treatment phase, Biosystems estimates that there is

between 1665 to 1860 gallons of JP-4 fuel remaining in the area of the fire training site. The actual hydrocarbon concentrations in soil cores taken prior to treatment are provided in Appendix C. According to Biosystems proposed plan, core samples are to be taken every three months. To date, follow-up core samples have not been taken so effectiveness of the process can not be determined directly. The second core sampling is expected sometime in August 1988 and at that time progress may be determined.

Fortunately, the amount of free fuel recovered since the start of pumping has been tracked. As of 30 June 1988, free product pumping and bailing has resulted in recovering 185 gallons of fuel. Figure 16 provides a graphic presentation of current recovery efforts and shows a simple linear forecast for various points in the future using present data. The forecast is based on a 95% confidence factor, but can not be relied on absolutely because of the small sample data field. The amount of free product recovered greatly increased during the months of May and June, and according to Biosystems is attributed to the overall drop in the groundwater elevation during these months. Groundwater levels are given in Appendix D along with the recorded thickness of fuel in each well. The water elevations were down from 0.72 to 0.80 feet in the three recovery wells during the months of May and June. Making the assumption that this represents a seasonal occurrence, it is predicted using simple linear

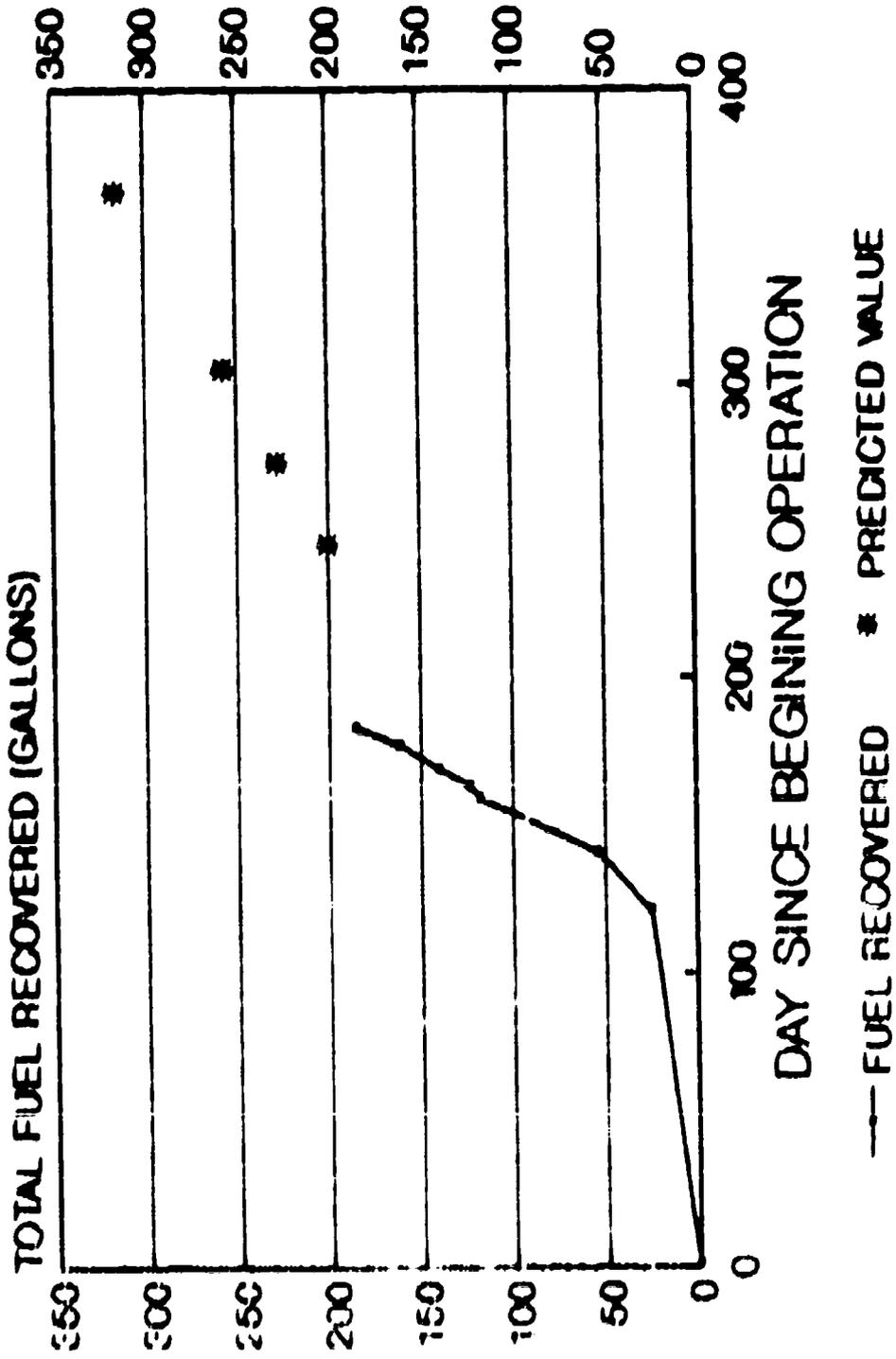


Figure 16. Total Free Fuel Recovered

regression (95% confidence factor) that by the end of the estimated two year program only 659 gallons of free fuel will be recovered by pumping and bailing.

Water samples taken from wells were also analyzed for traces of benzene, toluene, and xylenes. Table III shows the concentrations of selected wells at various times since beginning remediation. In most cases, there is a steady decrease in concentrations to levels at or below 0.005 parts per million (ppm). This reduction suggests that pumping along with biodegradation may have had some effect in lowering contaminant concentrations. The effects of pumping can be detected in the free fuel thickness found in the monitoring wells. Figures 17 through 19 show the reduction due to pumping over time. Under constant pumping the free fuel thickness is greatly reduced, but when pumping is interrupted, as it was in April, the concentrations increase rapidly. This suggests that pulse pumping might be a more effective technique and at the same time reduce the annual operating costs of pumping.

Since only one-third of the fuel is estimated, by this author, to be recoverable through pumping, the remainder must be biodegraded by the addition of nutrients to the fuel spill. The soils at the Wright-Patterson Air Force Base Fire Training Area 5 contain a microbial population that could rapidly degrade the JP-4 (fuel) when supplied with oxygen and inorganic nutrients (4:14). Initial treatment utilized

Table III

Wright-Patterson AFB
Selected Contaminant Concentrations

| Well Number | Date | Benzene (PPM) | Toluene (PPM) | Xylene (PPM) |
|-------------|----------|---------------|---------------|--------------|
| 05 | 03/08/88 | <0.005 | 0.314 | 0.854 |
| 07 | 02/18/88 | 0.07 | <0.005 | 0.080 |
| | 03/08/88 | 0.032 | <0.005 | <0.005 |
| | 03/23/88 | <0.005 | <0.005 | <0.005 |
| | 04/25/88 | 0.013 | <0.005 | <0.005 |
| | 05/26/88 | 0.0073 | <0.005 | 0.038 |
| | 06/22/88 | <0.005 | <0.005 | <0.005 |
| RWA | 02/18/88 | 0.03 | 0.01 | 0.020 |
| | 03/08/88 | 0.029 | <0.005 | 0.012 |
| | 03/23/88 | 0.021 | <0.005 | 0.010 |
| | 03/25/88 | <0.005 | <0.005 | <0.005 |
| | 05/26/88 | 0.010 | <0.005 | <0.005 |
| | 06/22/88 | 0.0061 | <0.005 | <0.005 |
| RWB | 02/18/88 | 0.10 | 0.04 | 0.020 |
| | 03/08/88 | 0.062 | 0.022 | 0.075 |
| | 03/23/88 | 0.033 | <0.005 | 0.022 |
| | 03/25/88 | 0.037 | <0.005 | 0.031 |
| | 05/26/88 | 0.0213 | <0.005 | 0.008 |
| | 06/22/88 | 0.0111 | <0.005 | 0.056 |
| RWC | 02/18/88 | 0.14 | 0.04 | 0.190 |
| | 03/08/88 | 0.116 | <0.005 | 0.092 |
| | 03/23/88 | 0.070 | <0.005 | 0.043 |
| | 03/25/88 | <0.005 | <0.005 | 0.009 |
| | 05/26/88 | <0.005 | <0.005 | <0.005 |
| | 06/22/88 | <0.005 | <0.005 | <0.005 |

Data collected from Biosystems Inc
monthly sampling logs

compressed oxygen which supplied approximately 40 mg/L of oxygen at a relatively inexpensive cost (4:15). However, early results showed that only low levels of oxygen were penetrating the contaminated area. Tests are currently being

FIRE TRAINING AREA 5

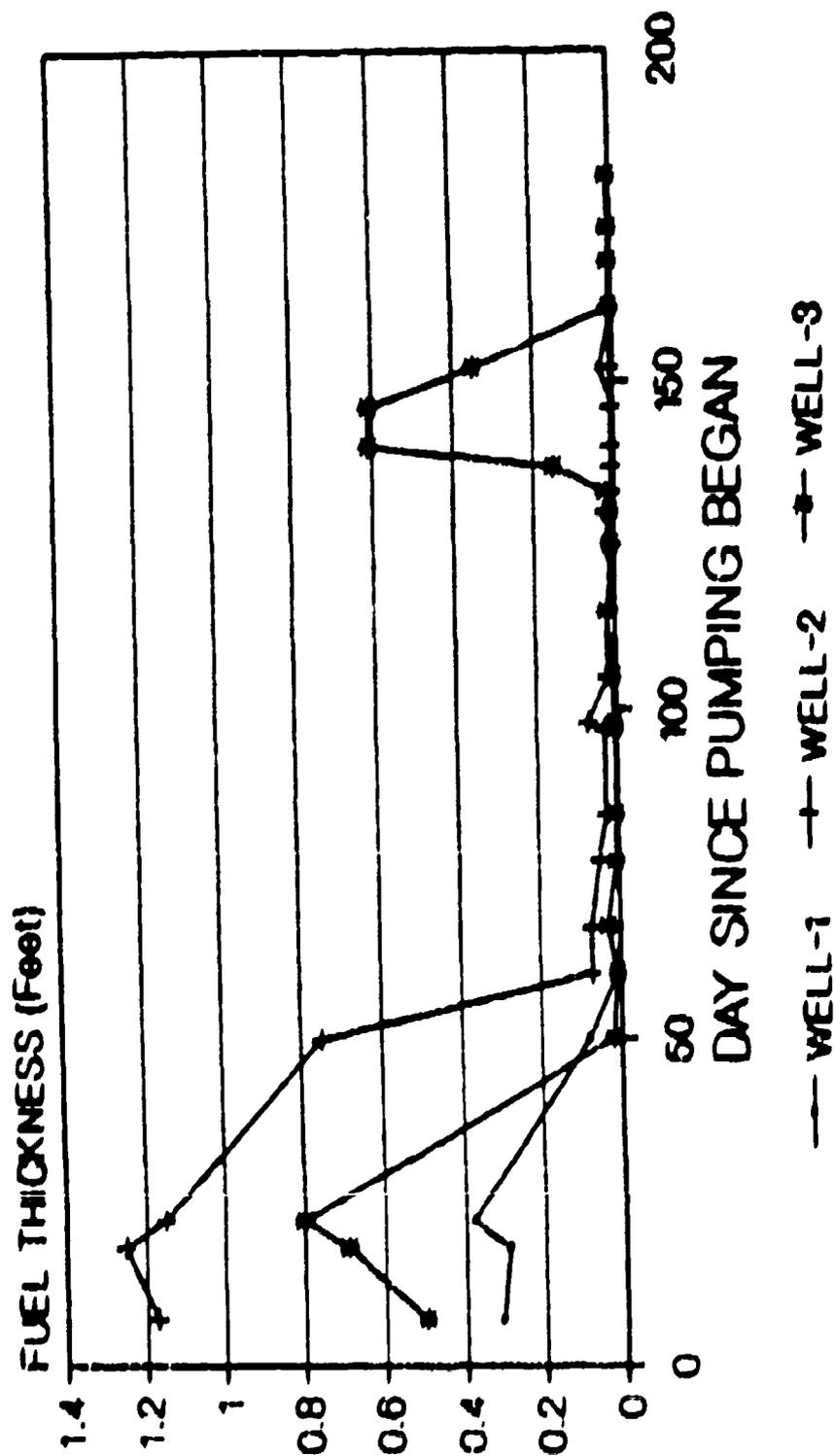


Figure 17. Free Fuel Thickness in Wells 1-3

FIRE TRAINING AREA 5

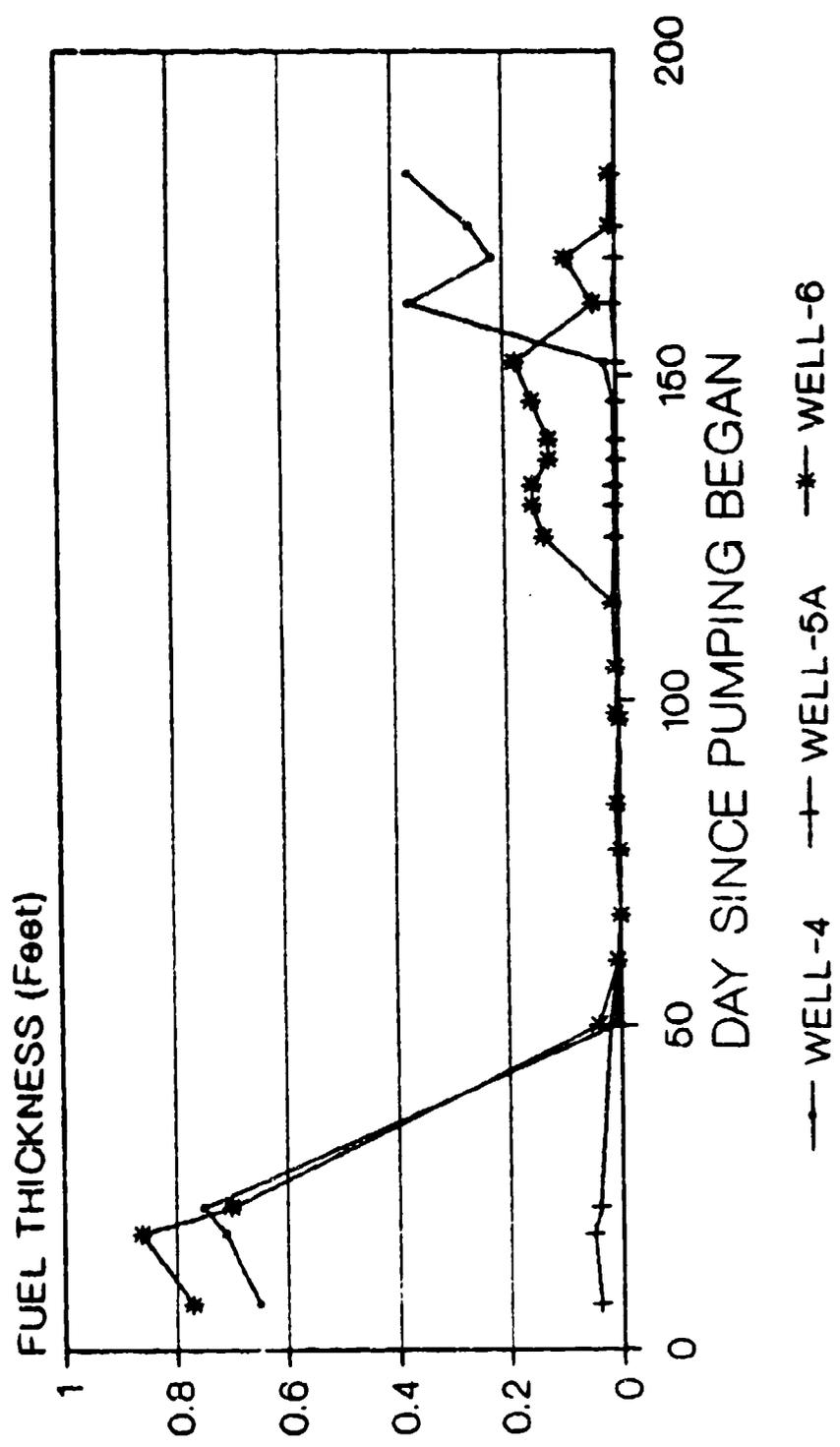


Figure 18. Free Fuel Thickness in Wells 4-6

FIRE TRAINING AREA 5

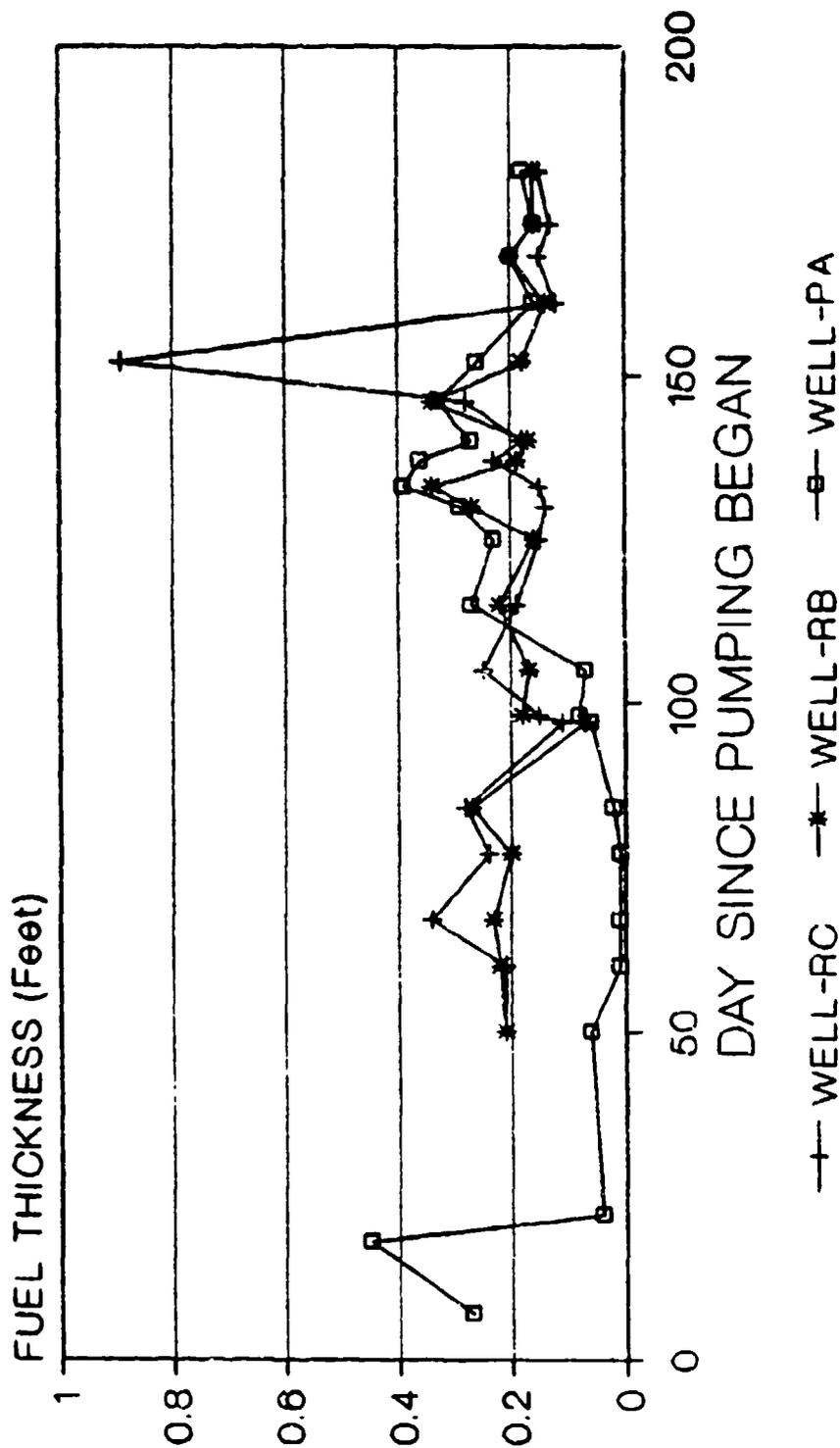


Figure 19. Free Fuel Thickness in Wells RA-RC

conducted, using hydrogen peroxide, to increase oxygen delivery but some plugging has been observed and tests are still continuing. The effect of biological treatment can not be determined directly due to the lack of follow-up sampling but the effectiveness of delivering oxygen to the contaminated area can be evaluated. Table IV shows data extracted from Biosystems monthly progress report dated June 30, 1988 and indicates the wells where measurable amounts of dissolved oxygen have been detected. In addition, Appendix E shows the levels of nutrient and hydrocarbon utilizers which are being detected at the monitoring and recharge wells. Even though nutrients are reaching all areas of the spill site, the concentration is hard to maintain and plugging has been observed. Furthermore, according to several Biosystems progress reports, the chemical analyses of water samples show that the levels of chloride necessary to maintain proper biodegradation continues to be less than that specified by the EPA. Lastly, the flow rates within each recharge well ranged between twenty to forty gallons per minute, slightly lower than the fifty gallons per minute used for the initial proposal. Although lacking updated core samples, it is doubtful that remediation using biodegradation will be completed within the two-year time estimate. Furthermore, given the results obtained from the Eglin and Kelly field tests, the costs of supplying oxygen to the site may prove higher than expected.

Table IV

Water Analysis of Monitoring Wells
Wright-Patterson AFB

| Date | Dissolved Oxygen (PPM) | Ammonia Nitrogen (PPM) | Chloride PPM |
|---------------|---------------------------|---------------------------|-----------------|
| <u>Well-1</u> | | | |
| 05/19/88 | <0.4 | 22.4 | 55.0 |
| 05/26/88 | <0.4 | 26.5 | 56.0 |
| 06/27/88 | <0.4 | 25.0 | 55.0 |
| <u>Well-2</u> | | | |
| 05/19/88 | <0.4 | 4.5 | 85.0 |
| 05/26/88 | 0.4 | 7.0 | 66.0 |
| 06/27/88 | 0.4 | 6.2 | 50.0 |
| <u>Well-3</u> | | | |
| 05/19/88 | <0.4 | 1.9 | 86.0 |
| 05/26/88 | <0.4 | 2.9 | 67.0 |
| 06/27/88 | <0.4 | 1.9 | 65.0 |
| <u>Well-4</u> | | | |
| 05/19/88 | <0.4 | 1.9 | 65.0 |
| 05/26/88 | <0.4 | 1.9 | 15.8 |
| <u>Well-5</u> | | | |
| 05/19/88 | <0.4 | 1.9 | .0 |
| 05/26/88 | <0.4 | 2.3 | 53.0 |
| <u>Well-6</u> | | | |
| 05/19/88 | <0.4 | 4.1 | 79.0 |
| 05/26/88 | <0.4 | 5.0 | 79.0 |
| <u>Well-7</u> | | | |
| 05/19/88 | <0.4 | 4 | 75.0 |
| 05/26/88 | <0.4 | 1 | 57.0 |
| 06/27/88 | 0.8 | 6.8 | 50.0 |

Wurtsmith AFB

Wurtsmith Air Force Base located in northeastern lower Michigan, has been treating groundwater contaminated by TCE since November 1977. The majority of the TCE contamination resulted from a leak in a buried storage tank located near Building 43 (see Figure 20). "From November 1977 through June 1985, about 900 gallons of trichloroethene were removed from the aquifer" (8:20).

The main trichloroethene purge system went into operation in December 1981 with the addition of purge wells PW1, PW2, PW3, and PW4, each having a pumping capability of 300 gallons per minute (8:14). These wells were added to the existing well system to help control the migration of TCE contamination. Figure 20 shows the location of the various wells and the general spread of contamination as of April 1985.

Estimates made in 1985, of future contaminant concentrations, used both linear and exponential regression to predict concentration levels. In order to reduce concentrations down to 50 ug/L, the linear regression model estimated attainment by September 1986 while the exponential regression model predicted the 50 ug/L level would not be reached until May 1988 (8:20). Since concentrations as of June 1988 remain about 100 ug/L, the regression equations failed to perform as expected. This may be the result of regressing individual well samples

In order to determine the effectiveness of pumping operations, several curves are constructed from the data in Appendix F. First, each well concentration is plotted against time to determine the general trend of concentration reduction within each well. Figures 21 and 22, plotted against a logarithmic scale, show a steady decrease in concentration levels for all wells down to the present level of about 100 ug/L. Visually extending the composite trend of pumping wells P-1, P-3, and P-4 the predicted 50 ug/L level is not reached until mid 1990. Furthermore, extending the trend to the required EPA standard of 5 ug/L, the level would not be reached until sometime in 1997.

"The purging of the Building 43 TCE plume is continuing using an air sprayer followed by an activated carbon system" (35:IV-49). The current system operation began in 1981, and is operating at 800 gallons per minute. In 1985, base personnel estimated that this purge system would need to be operated for 20 years before TCE concentrations are reduced to the 1.5 ppb (parts per billion) requested by the Michigan Department of Natural Resources (MDNR) (35:IV-49). This estimate follows closely the prediction made, by this author, for cleanup to be completed sometime in the late 1990s.

A second series of plots are needed to determine the effectiveness of TCE cleanup by pumping. The curves presented in Figures 21 and 22 indicate that the rate of TCE extraction in most wells is beginning to level off. This

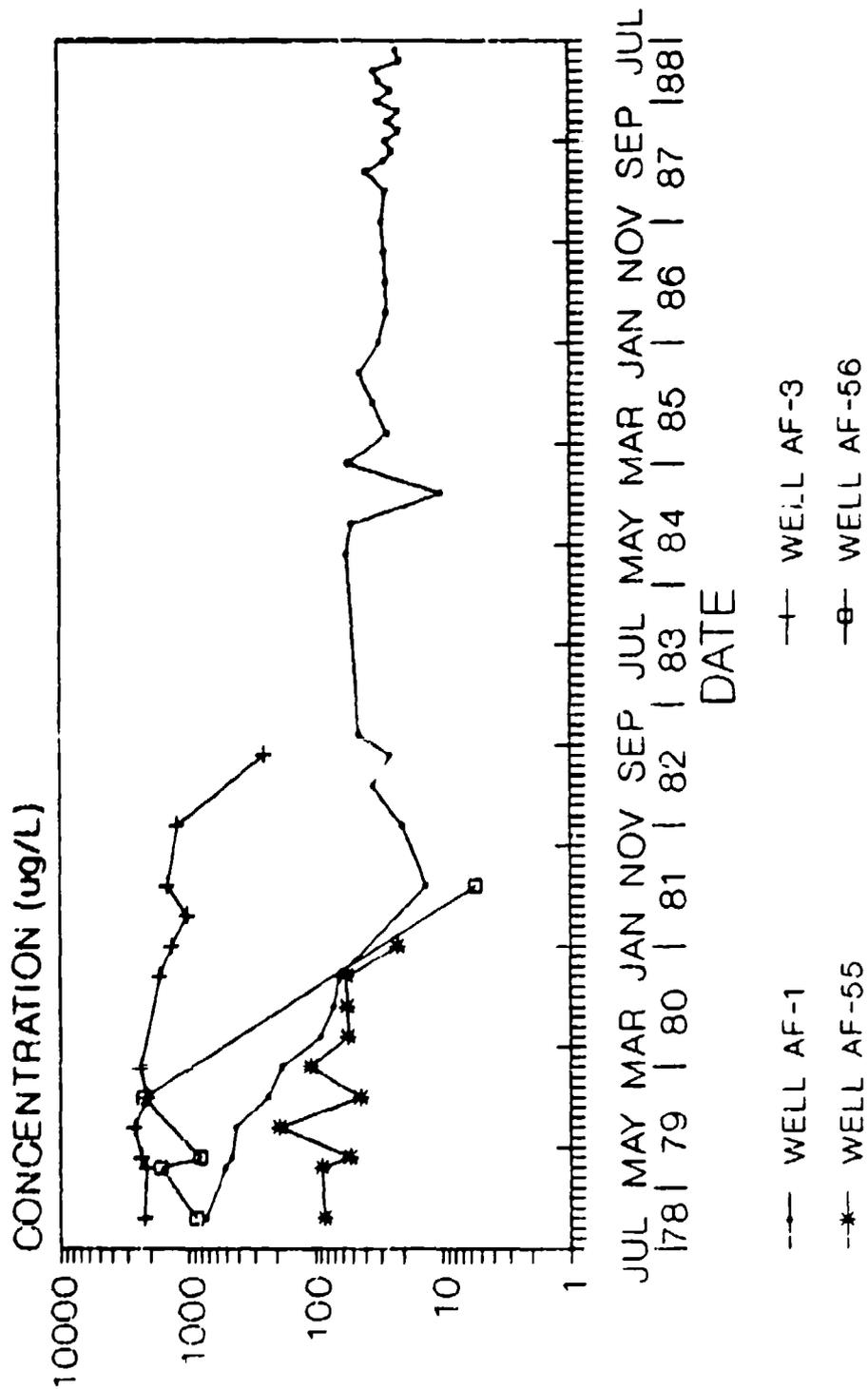


Figure 21. Wurtsmith AFB Monthly TCE Concentrations

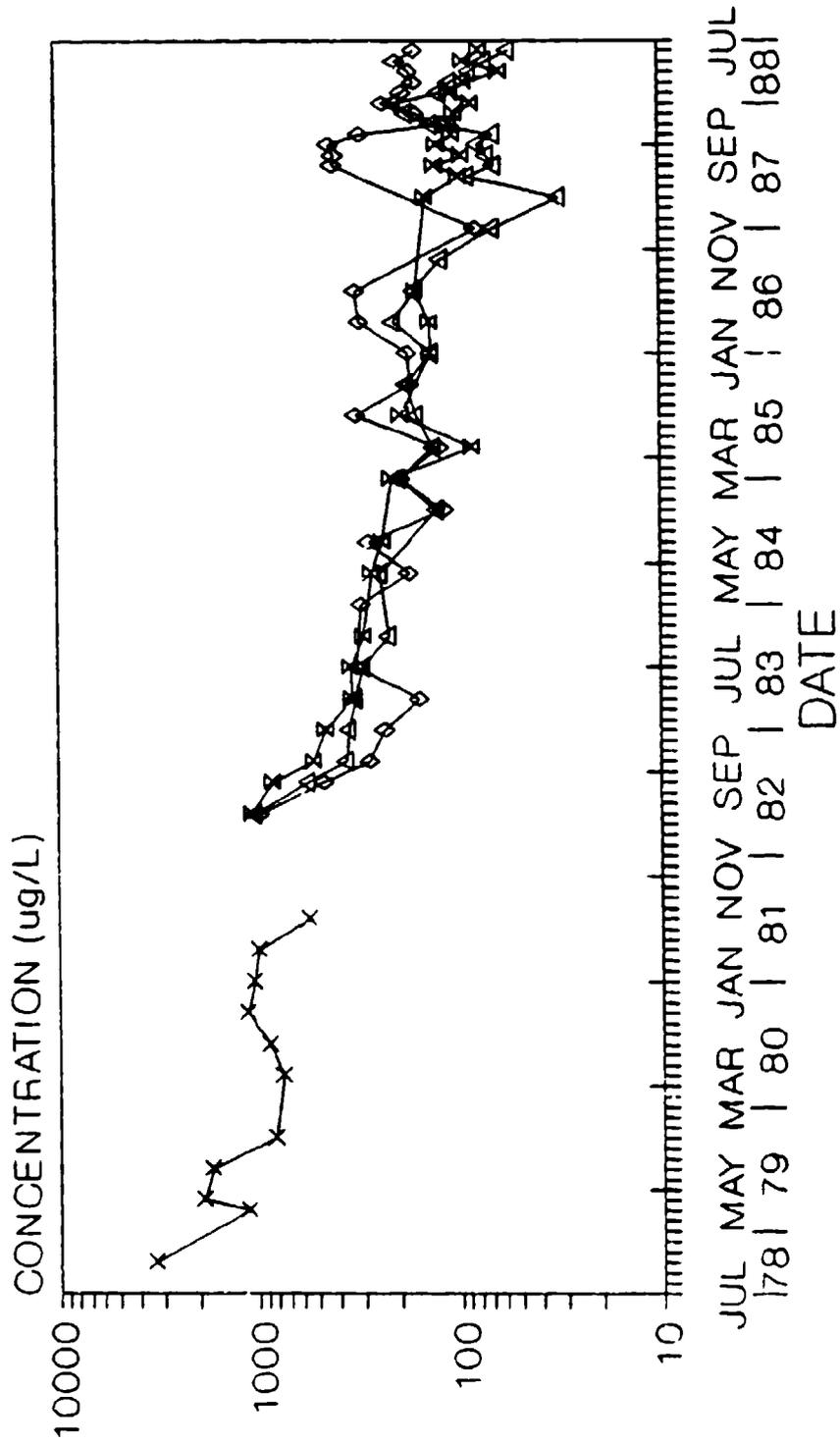


Figure 22. Wurtsmith AFB Monthly TCE Concentrations

might indicate that the TCE levels being detected might be the result of clean water being contaminated by the slow leaching of contaminants from the soil. If this is true, earlier estimates for meeting EPA standards are too short. Figure 23 shows the relationship between the amount of water pumped to the levels of TCE purged. Except for the sudden increase in 1982, when larger pumps were installed, the levels of TCE extracted appear to have stabilized and that an average pumping rate of around 25 million gallons a year is sufficient to maintain TCE extraction rates.

Figure 24, also, shows the relationship of pumped water to purged TCE concentrations, but uses an exponential smoothing method. The curve, therefore, indicates that the amount of TCE which can be extracted for each thousand gallons of water pumped has leveled out. The wide fluctuations in the curve can be accounted for by missing or lost data of some wells and may be ignored.

The stabilization of extraction rates suggests that current forecasts, of when cleanup can be complete, may be optimistic. In order to maintain effective remediation progress, it may be necessary to consider other in-situ methods of remediation. Another alternative would be to use a pumping scheme, such as pulse pumping, to allow the TCE concentrations to increase thus lowering operating costs by increasing extraction efficiency.

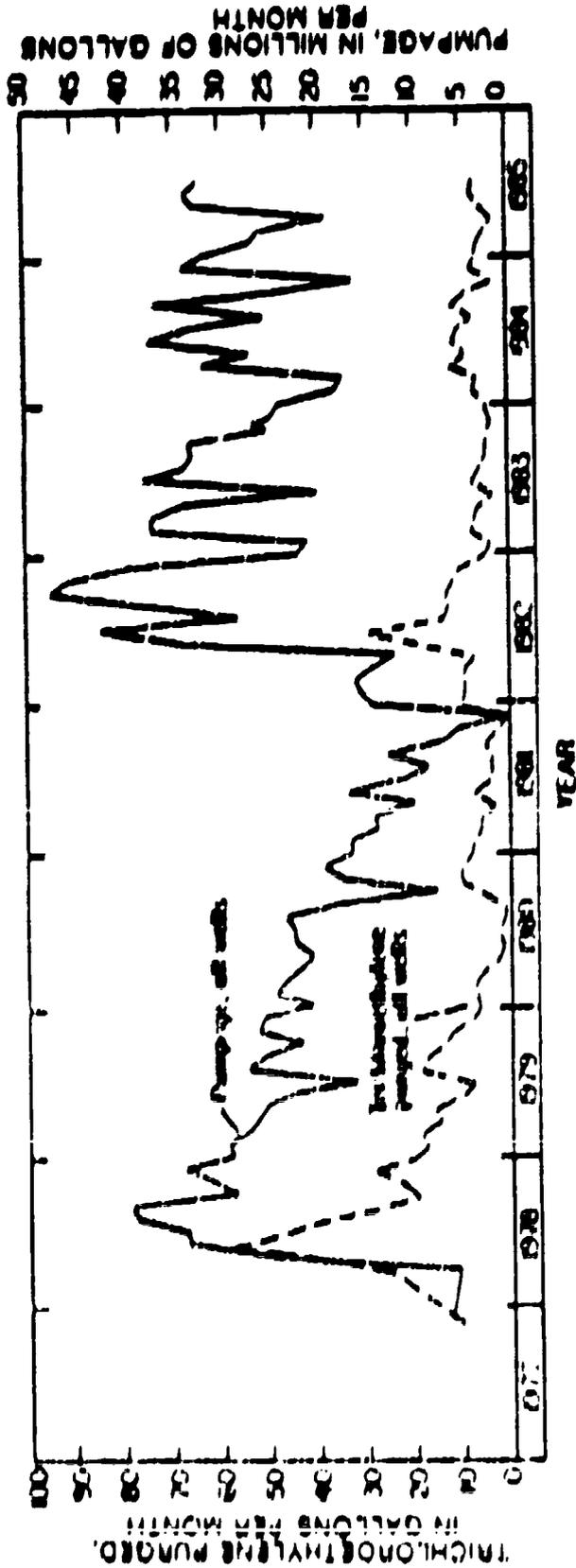


Figure 23. Relation of Purge Pumping to TCE Concentrations

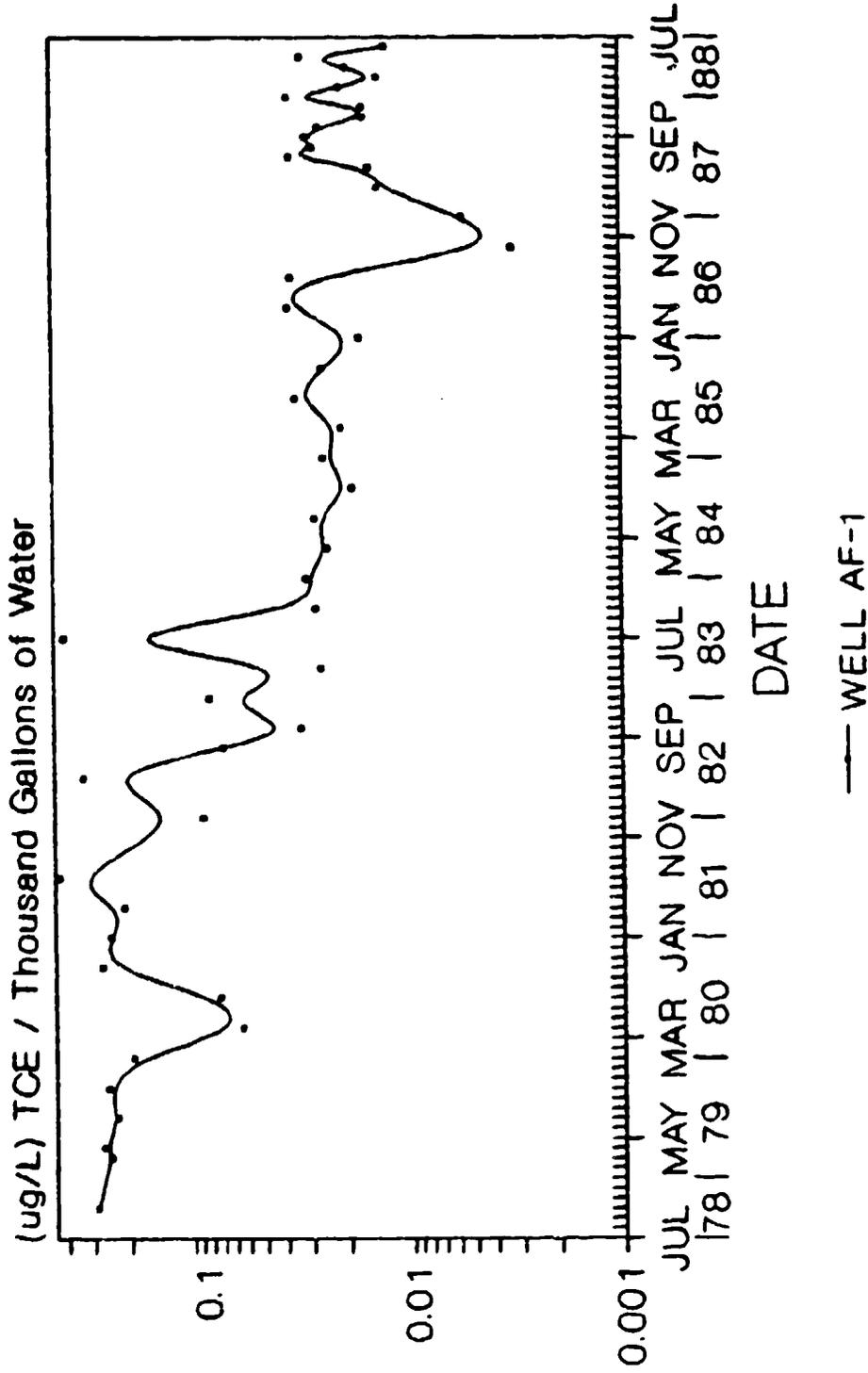


Figure 24. Composite Ratio of TCE to Water Pumped

Summary

This chapter presented the results and analysis of three case studies using various forms of pump-and-treat technology. Two of the studies, McClellan Air Force Base and Wurtsmith Air Force Base, use similar extraction schemes to remove contaminated groundwater but apply different treatment processes. While both show significant lowering of contaminant concentrations each fail to meet standards specified by the EPA. Furthermore, both are predicting earlier cleanup than present data supports. McClellan's sampling plan does not provide a clear picture of the location of total contaminant and the significance of contaminant trends at selected wells.

Wurtsmith Air Force Base has been performing treatment the longest and is still showing readings 100 times above the allowable limits. The most recent data indicates that extraction rates have stabilized and that complete compliance with EPA standards is a long time away. Results, furthermore, indicate that for pumping, at this site, to meet regulatory standards alternative methods may need to be applied.

Lastly, the combined pumping and biodegradation effort at Wright-Patterson Air Force Base has not been in operation long enough to draw any valid conclusions. However, it is clear that pumping will not completely remediate the fuel problem. Reports on similar biological treatment efforts at

other test sites, also, spread doubt on the efficiency of that method to achieve required results in a cost effective manner.

V. Conclusions and Recommendations

Introduction

This chapter presents conclusions and recommendations based upon results of the research study. Even though the main objective of determining the effectiveness of the Air Force pump-and-treat method was not accomplished, each of the five investigative questions will be addressed and compared with those case studies for which quantitative data was collected.

Since the quantity of data fell short of what was desired, a comprehensive evaluation of the Air Force application of pump-and-treat technology is precluded. However, information obtained from the case studies provides a good start in identifying the necessary data needed to properly evaluate current groundwater treatment programs.

Following the conclusions, recommendations are presented on how this study can be expanded and ways are suggested in which Air Force groundwater remediation can be better evaluated. This paper makes recommendations based on research findings and indicates additional areas of study needed to provide better management of current technology given our limited resources.

Conclusions

Research Question 1. The pump-and-treat approach to groundwater remediation is currently the Air Force's preferred method of treatment. All of the groundwater treatment programs currently being managed at Air Force installations within the CONUS involve some form of pumping. The particular treatment varies depending on the nature of the contaminant, with activated carbon and air stripping being the most popular and economical methods.

Bases experimenting with other methods typically rely on bioremediation to remove contaminants (specifically hydrocarbons such as fuel), which can not be extracted by pumping. With this method of treatment, injection wells are needed to deliver nutrients and oxygen to the biological organisms.

Research Question 2. The Air Force currently has no specific criteria for determining the effectiveness or success of groundwater treatment programs. According to a telephone interview with Lieutenant Colonel Tom Lubozynski, RDV, Environics Division of the Engineering and Services Laboratory, Air Force Engineering and Service Center, Tyndall AFB, each base is tasked with conducting it's own evaluation based on requirements established by state and federal environmental agencies. Since each site poses specific problems unique to that area, it is viewed that a compre-

hensive policy dictating levels of performance would be impractical and restrict development of new technology.

Research Question 3. Improvement in groundwater contamination levels has occurred at all bases where pumping is being conducted but sampling is restricted to water purged by pumping. Even though the water samples are showing significant decreases in contaminant concentrations compared with those taken prior to treatment, the levels still remain well above limits permitted by the federal Environmental Protection Agency. Furthermore, the levels of contaminant remaining absorbed to the soil are not directly affected by pumping.

Among the few bases indicating significant progress in their treatment programs are McClellan Air Force Base and Wurtsmith Air Force Base. McClellan will be publishing a report in late August 1988, detailing the results of their program along with a self evaluation of effectiveness. Some of the data used in preparing McClellan's report was obtained and analyzed. Overall, the sample well readings indicate great initial reductions in contaminant levels but these results may be misleading given the sampling scheme used.

Wurtsmith AFB, also, has succeeded in major reductions of TCE concentrations through pumping and air stripping. Base personnel are predicting a mean TCE concentration of 50 ug/L for purge wells by 1988. This figure is based on applying exponential regression to frequently recorded data

samples. When the contaminant concentrations reaches 1.5 ppb, TCE treatment can be terminated.

Research Question 4. Duration of groundwater treatment varies with each site and often takes longer than expected. McClellan's treatment plant has been in full operation for about two years and despite impressive initial contaminant reductions, it appears effective remediation will take a long time.

Wurtsmith has been conducting pumping operations for TCE contamination since 1977. Original estimates called for TCE cleanup to be completed by 1983, but instead larger pumps had to be installed. According to Michael Miklow, Environmental Coordinator at the base, Wurtsmith is getting close to the cleanup goal established by the courts for site closure, even though the 1.5 ppb requirement set by the MDNR may not be reached for some time. Analysis of the data and estimates from base personnel indicate that to reach 5ug/L will require about ten more years.

Wright-Patterson AFB, on the other hand, has just begun treatment of a fuel spill in the fire training area and estimates that its program of pumping and biological treatment will take about two years. However, after six months of treatment only 185 gals of fuel has been recovered. Furthermore planned core sampling to determine the effect of biological treatment has not been accomplished. To date, only water samples have been taken to monitor the delivery of

nutrients to the spill. Based on analysis of available data this project should take longer than expected.

Research Question 5. One major problem with the pump-and-treat method is that only contaminants suspended in water can be extracted for treatment. Contaminants that cling to, or interact with, the soil can not be effectively treated by pumping. Furthermore, literature suggests that many spills remain in the unsaturated zone and slowly filter into the groundwater thus extending treatment longer than expected. The current data collected concentrates on contaminant concentrations detected in water samples and measurements of groundwater gradients. Very little attention is given to the total amount of contaminant remaining in the subsurface environment. More extensive monitoring is needed to detect and track the movement of contaminants.

Bioremediation technology is a promising method of in-situ treatment that may be used with pump-and-treat to reach contaminants not affected by pumping. While the Wright-Patterson AFB project is still in early stages of development, several problems have occurred. Plugging of infiltration galleries has slowed the delivery of liquid oxygen to the fuel spill area and has led to experimenting with hydrogen peroxide as a substitute oxygen source. However, hydrogen peroxide is extremely unstable and requires adding excess phosphates to control decomposition and prevent wasteful oxygen release near injection points. With the

current cost of 35% hydrogen peroxide over \$4.00 per gallon, this waste can easily double costs (18:4). The Engineering and Services Center strongly recommends that contractors conduct small on-site pilot tests to determine the stability of peroxide, attainable pumping rates, and permeability of the soil before deciding to use biodegradation. Improved pumping schemes and other in-situ methods, such as soil venting, may prove more economical.

General Recommendations

A great deal of research is being conducted to come up with new and better methods of groundwater treatment. However, senior Air Force environmental management also needs to take a closer look at the way current programs are being conducted. The following actions are needed in order to make a proper determination of program effectiveness.

1. The method of data collection and retention must be standardized across all commands and maintained in a central data base information system. Currently, quantitative data is maintained at the base or command level and retrieval can be a long and difficult task, especially, when information is maintained in different formats. Already, data is being lost because samples are not taken, or lost in transit. Also, dissimilar data makes a comprehensive evaluation practically impossible. The ability to analyze comprehensive data will better enable groundwater technologies to be matched with

site characteristics and aid in selecting the best treatment alternatives.

2. A specific office needs to be established at the Air Force Headquarters level, that is responsible for monitoring and evaluating the data supplied by each program. Individual bases can still conduct their own evaluation of effectiveness; however, only by comparing the progress of other similar programs can an accurate determination of effectiveness be made.

3. Senior environmental leadership needs to establish, with the Environmental Protection Agency's concurrence, criteria for determining effective cleanup progress of groundwater using available technology.

4. Groundwater pumping should be continued but, in some cases, may need to be augmented with other technologies at some point during the treatment. If problems with biological treatment can be overcome it may be a suitable alternative to effectively remediate contamination. Otherwise, other in-situ approaches (e.g. soil venting or vitrification) may need to be developed. A detailed study of contaminant reduction curves and the application of linear and non linear programming can aid in determining the optimum combinations of techniques to minimize total project cost.

In summary, the results of this research effort indicate that serious problems exist in collecting and maintaining quantitative data necessary to determine the effectiveness of

current groundwater treatment programs. Furthermore, program effectiveness is evaluated by each base with summary reports being provided to higher levels of management. This creates an inconsistent evaluation method. Based on the cases for which data was obtained and available literature, pump-and-treat still appears to be the most effective and inexpensive method of treatment.

Recommendations for Future Research

This paper has initiated the collection of data required to evaluate the effectiveness of current pump-and-treat methods. However, because of difficulties encountered during data retrieval, follow on research is required.

First, a comprehensive data base showing the progressive contamination levels for each cleanup program needs to be completed and integrated with the data contained in the appendices. At the present time, an installation restoration program management information system is being developed at Brooks AFB and Bolling AFB to assist in treatment technology selection. This system could be further developed to include data collection, storage, and statistical analysis.

Second, sampling plans need to be developed that provide a clearer picture of contaminant concentrations at a given site. Increases or decreases in concentrations at a particular monitoring well do not provide quantification of total contaminant still present.

Third, effectiveness needs to be defined in measurable terms that include factors such as the remediation method, local hydrogeological conditions, and local regulatory statutes. Ideally, an effective performance equation can be derived through comparisons of contamination reduction curves, and used by managers to aid in the implementation of their cleanup programs.

Appendix A: Command Environmental Contacts
 (As of: 6 Jul 1988)

| COMMAND/ADDRESS | NAME | AUTOVON/COMMERCIAL |
|--|---|--|
| AAC/DEPV Elmer Jorf AFB, AK Bldg. 6-900, Rm 139 Fax: 5411 | Jim Hostman Terese LeFrancois Jeff Ayres | 317-552-4151/5340 907-552-4151/5340 |
| AFDW/DEEV (1100 CES) Bolling AFB, DC Bldg. Hangar 1, Rm 107 | Capt Andy Perry | 297-5443 202-767-5443 Fax: 3106 |
| AFLC/DEV WPAFB, OH Bldg. 280 | John Maiorano Jeff Munday Terry Lyons Richard Hill | 787-5873 787-7053/1478 787-5878/9 Fax: 513-257-3241 |
| AFRES/DEPV Robins AFB, GA Bldg. 210 Fax: 5288 | Tom Russell Sheryl Faust-Beck | 468-5598 912-926-5598 |
| AFSC/DEV Andrews AFB, MD Bldg. 1535 | Col Frank Gallagher Terry Yonkers Carrie Wiesse | 858-6341/42/43 301-981-6341/42 Fax: 4770/3469 |
| AFSPACECOM/DEPD Peterson AFB, CO Chidlaw Bldg. | Col Byrne Kevin Carroll | 692-5187 303-554-5187 Fax: 5493 |
| ANGSC/DER Andrews AFB, MD Bldg. 3500 | Ron Watson Gary Hinkle Dan Waltz | 858-6691 301-981-4048 Fax: 5281 |
| AFSC/PLM Andrews AFB, MD Bldg. 1535 | Les Keffer | 858-5130-2862 301-981-5230 Fax: 7097 |
| ASD/PMDA WPAFB, OH Bldg. 16 | Lt Peter Reynolds Chuck Garrity | 785-3076/4466 513-255-3076 Fax: 7281 |
| ATC/DEEV Randolph AFB, TX Bldg. 661 | Lt Col Joe Saenz Ed Cullins Lt Dave Parker | 487-2321/3240 512-652-2321 Fax: 3935 |

Appendix A (continued)

| COMMAND/ADDRESS | NAME | AUTOVON/COMMERCIAL |
|--|--|--|
| AU/DEEV (3800 CES) Maxwell AFB, AL Bldg. 78 | James Caldwell Harvey Teten | 875-5260/5664 205-293-5260 FAX: 2692 |
| MAC/DEEV Scott AFB, IL Bldg. 1600 | Wayne Caughman Lt Col Jerry Lang Yogish Sheth Vanda Kloke | 576-5764 618-256-5764 Fax: 2910/2455 |
| PACAF/DEPV Hickam AFB, HI Bldg. 1102 Fax: 1576 | Dick Gordon | 315-449-5576/9553 808-449-5576/9553 |
| SAC/DEV Offutt AFB, NE Bldg. 500 | Major Doug Brown Capt Sonny Oh Capt John Woodsley | 271-5854/3341 402-294-5854 Fax: 5752 |
| TAC/DEEV Langley AFB, VA Bldg. 681 | Gill Burnet Capt Bill Stutz Capt Kerry Hartline Joe Fitzgerald | 574-4430/7844 804-764-7844/4430 Fax: 3923 |
| USAFA/DEE Colorado Springs, CO Bldg. 8120 | Mark Scott | 259-4483/2158 303-472-4483/2153 Fax: None |
| USAFE/DEPV Ramstein AB, GE APO NY 09012-5041 | Jim Baker Dave Strainge Capt Tony Williams | 480-6481 |
| AFRCE-ER/ROV 526 Title Bldg; 30 Pryor St SW, Atlanta, GA | Tom Simms Bobby Ficquette Dave Glass Jane Penny Mary Jane Lampkins | 797-1001(ex.331) 404-331-6776/6771 Fax: 2537 |
| AFRCE-CR/ROV 1114 Commerce St, Rm 207, Dallas, TX | Lt Col Miller Tony Robledo | 967-1101(ex.653) 214-653-3338/3344 Fax: 2612 |
| AFRCE-WR/ROV 630 Sansome St, San Francisco, CA | Phil lammi Bob Cameron | 859-2110(ex.556) 415-556-0885/0886 Fax: 2612 |

Appendix A (continued)

| COMMAND/ADDRESS | NAME | AUTOVON/COMMERCIAL |
|---|---|---|
| AFESC/RDV Tyndall AFB, FL | Maj Tom Lubinzinski Maj Nils Akerlaund Maj Terry Stoddard | 523-2097/4628 904-283-2097/4628 Fax: 2612 |
| USAFOEHL Brooks AFB, TX Bldg 140 | Col Jim Rock, CV Col R. C. Wooten Maj George New | 240-2001/2158 512-536-2001 Fax: 2288 |
| AFAAMRL/TH | Maj Mike Shelley | 785-2704/8936 |
| HQ USAF/LEEVO Bldg P-4 | Maj Scott Smith Maj Roy Salomon Capt Chuck Howell Capt Gerry Hromowyk | 297-0275/8936 |
| HQ USAF/LEEVP Bolling AFB, DC 4156/6245 | Lt Col Ken Cornelius Maj Miles Carlson Maj Dennis Sullivan Capt Steve Hoar | 297-4156/4616 202-767- Telefax: 3106 |

Other Points of Contact

| COMMAND/ADDRESS | NAME | AUTOVON/COMMERCIAL |
|---|---|--------------------|
| ENVIRONMENTAL COORDINATOR McClellan AFB, CA | Col Lawell Jerry Robbin | 633-1250 |
| ENVIRONMENTAL COORDINATOR WPAFB, OH | Scot Mallette Clair Mendelsohn (Biological) | 257-7152 |
| ENVIRONMENTAL COORDINATOR Wurtsmith AFB, MI | Mike Miklow | 623-5180 |

Appendix B: Selected Base Monitoring Wells:
Priority Compounds Exceeding
State and Federal Water Standards
McClellan AFB CA

| WELL | SAMPLING (ug/L) | | | | | | | | | |
|------|-----------------|-------|------|-------|------|------|------|-------|------|------|
| No. | 6/85 | 12/85 | 4/86 | 12/86 | 2/87 | 5/87 | 9/87 | 10/87 | 2/88 | 6/88 |

Benzene

| | | | | | | | | | | |
|--------|----|----|----|-----|----|-----|----|----|----|----|
| W-10 | NS | NS | NS | NS | NS | NS | NS | ND | NS | 11 |
| W-11 | NS | NS | NS | NS | NS | NS | NS | ND | NS | 30 |
| W-54 | NS | NS | NS | 9.5 | ND | 1.0 | ND | ND | ND | ND |
| W-112 | NE | ND | ND | 2.2 | ND | ND | ND | ND | ND | ND |
| W-1021 | NS | NS | NS | ND | ND | 1.1 | ND | ND | ND | ND |

Carbon Tetrachloride

| | | | | | | | | | | |
|-------|----|----|----|----|----|----|----|-----|-----|-----|
| W-27D | ND | NS | NS | NS | NS | 27 | 14 | 9.6 | 7.1 | 9.1 |
|-------|----|----|----|----|----|----|----|-----|-----|-----|

Chromium

| | | | | | | | | | | |
|--------|----|----|----|----|----|----|----|----|----|----|
| W-12 | NS | 80 | NS | 10 |
| W-31S | ND | NS | 61 | 12 | NS | NS | NS | NS | NS | ND |
| W-44S | NS | NS | ND | NS | 50 | NS | NS | NS | NS | 53 |
| W-1018 | NE | 66 | 72 | ND | NS | NS | NS | 10 | NS | 9 |

Chloroform

| | | | | | | | | | | |
|-------|----|----|----|----|----|----|----|----|----|-----|
| W-128 | NE | NE | NE | 48 | ND | 58 | 57 | ND | ND | 300 |
|-------|----|----|----|----|----|----|----|----|----|-----|

1,2-Dichlorobenzene

| | | | | | | | | | | |
|------|------|----|----|----|----|----|----|-----|----|-----|
| W-10 | 69.8 | NS | NS | NS | NS | NS | NS | 170 | NS | 200 |
|------|------|----|----|----|----|----|----|-----|----|-----|

1,4-Dichlorobenzene

| | | | | | | | | | | |
|-------|----|----|----|-----|-----|-----|-----|----|-----|-----|
| W-33S | ND | NS | NS | 6.2 | 6.1 | 15 | 7.1 | ND | 7.7 | 6.0 |
| W-128 | NE | NE | NE | ND | ND | 5.7 | 5.5 | ND | ND | 1.1 |

1,1-Dichloroethane

| | | | | | | | | | | |
|------|------|----|----|----|----|----|----|-----|----|-----|
| W-10 | 118 | NS | NS | NS | NS | NS | NS | 330 | NS | 230 |
| W-11 | 3560 | NS | NS | NS | NS | NS | NS | ND | NS | 520 |
| W-12 | ND | NS | NS | NS | NS | NS | NS | ND | NS | 29 |
| W-14 | ND | NS | NS | NS | NS | NS | NS | ND | NS | 49 |
| W-15 | 1780 | NS | NS | NS | NS | NS | NS | 15 | NS | 24 |

Appendix B (Continued)

WELL SAMPLING (ug/L)
 NO. 6/85 12/85 4/86 12/86 2/87 5/87 9/87 10/87 2/88 6/88
 =====

1,1-Dichloroethane (continued)

| | | | | | | | | | | |
|--------|----|----|----|------|-----|-----|-----|-----|-----|-----|
| W-54 | NS | NS | NS | 1400 | 549 | 150 | 20 | 10 | 2.9 | 1.1 |
| W-72 | NE | NE | NE | NS | NS | 64 | 150 | 50 | 66 | 82 |
| W-76 | ND | NS | NS | NS | NS | NS | NS | NS | NS | 20 |
| W-1005 | NE | 41 | 15 | 26 | 12 | 27 | 24 | 7.5 | 5.2 | 4.6 |

1,1-Dichloroethene

| | | | | | | | | | | |
|--------|-------|-----|----|-----|-----|-----|------|-------|-----|-------|
| W-10 | 1500 | NS | NS | NS | NS | NS | NS | 1100 | NS | 910 |
| W-11 | 64300 | NS | NS | NS | NS | NS | NS | 46000 | NS | 17000 |
| W-12 | 25500 | NS | NS | NS | NS | NS | NS | 11000 | NS | 8400 |
| W-14 | 22600 | NS | NS | NS | NS | NS | NS | 260 | NS | 5700 |
| W-15 | 16500 | NS | NS | NS | NS | NS | NS | 1500 | NS | 83 |
| W-14 | 22600 | NS | NS | NS | NS | NS | NS | 260 | NS | 5700 |
| W-15 | 16500 | NS | NS | NS | NS | NS | NS | 1500 | NS | 83 |
| W-22D | 297 | NS | NS | ND | ND | ND | ND | ND | ND | ND |
| W-33S | ND | NS | NS | 2.7 | 88 | ND | 3.1 | ND | ND | 1.7 |
| W-44S | NS | NS | ND | ND | ND | ND | 8.5 | 3.3 | 3.3 | 2.8 |
| W-53 | ND | ND | ND | ND | ND | ND | 2.1 | 13 | 11 | 2.5 |
| W-54 | NS | NS | NS | 430 | 171 | 52 | 11 | 22 | 8.5 | 0.4 |
| W-55 | NS | NS | NS | 210 | 160 | 310 | 130 | 24 | 33 | 13 |
| W-57 | NS | NS | NS | NS | 13 | 50 | 1.6 | 1.2 | 3.6 | .3 |
| W-59 | NS | NS | 11 | 270 | 99 | ND | 19 | 15 | 3.1 | .7 |
| W-72 | NE | NE | NE | NS | NS | 550 | 1900 | 520 | 930 | 800 |
| W-74 | NE | NS | NS | NS | NS | NS | NS | NS | NS | 14 |
| W-76 | NE | NS | NS | NS | NS | NS | NS | NS | NS | 200 |
| W-91 | NE | NE | NE | NE | 14 | 14 | 8.1 | 3 | 1.3 | .65 |
| W-130 | NE | NE | NE | ND | 4 | 6.1 | 8.6 | 2.5 | 2.9 | 2.7 |
| W-137 | NE | NE | NE | NE | NE | NE | NE | NE | ND | 6.5 |
| W-104 | NE | 120 | 59 | 100 | 62 | 160 | 150 | 41 | 25 | 16 |
| W-1005 | NE | 160 | 99 | 110 | 102 | 160 | 280 | 79 | 58 | 38 |

1,2-Dichloroethane

| | | | | | | | | | | |
|--------|------|----|----|-----|-----|----|-----|-----|-----|-----|
| W-10 | 94.7 | NS | NS | NS | NS | NS | NS | 330 | NS | 390 |
| W-11 | NS | NS | NS | NS | NS | NS | NS | ND | NS | 86 |
| W-14 | 2790 | NS | NS | NS | NS | NS | NS | ND | NS | 36 |
| W-15 | NS | NS | NS | NS | NS | NS | NS | NS | NS | 6.8 |
| W-33S | ND | NS | NS | 62 | 88 | ND | 140 | ND | ND | 450 |
| W-54 | NS | NS | NS | 39 | 14 | ND | 0.2 | 1.2 | 0.2 | ND |
| MW-55 | NS | NS | NS | 2.9 | 2.9 | ND | ND | 0.9 | 1.1 | 0.3 |
| MW-72 | NE | NE | NS | NS | NS | 28 | 140 | 120 | 142 | 100 |
| MW-76 | NE | NS | NS | NS | NS | NS | NS | NS | NS | 1.4 |
| MW-128 | NE | NE | NE | 41 | ND | 63 | 75 | ND | ND | 9.6 |

Appendix B (Continued)

WELL SAMPLING (ug/L)
 NO. 6/85 12/85 4/86 12/86 2/87 5/87 9/87 10/87 2/88 6/88
 =====

1,2-Dichloroethane (continued)

| | | | | | | | | | | |
|--------|----|----|-----|-----|-----|-----|----|-----|-----|-----|
| MW-139 | NE | NE | NE | NE | NE | NE | NE | NE | 1.8 | ND |
| W-1004 | NE | ND | 0.7 | 1.9 | ND | ND | ND | 0.9 | 0.4 | 0.3 |
| W-1005 | NE | 5 | 9.8 | 14 | 5.7 | 7.9 | ND | 5.1 | 2.2 | 1.4 |

Total-1,2-Dichloroethene

| | | | | | | | | | | |
|--------|----|----|----|-----|-----|-----|-----|-----|-----|-----|
| W-10 | ND | NS | NS | NS | NS | NS | NS | 780 | NS | 51 |
| W-14 | NS | NS | NS | NS | NS | NS | NS | ND | NS | 27 |
| W-27D | NS | NS | NS | NS | NS | 18 | 30 | 26 | 23 | 28 |
| W-33S | ND | NS | NS | ND | 530 | 340 | 690 | 430 | 490 | 460 |
| W-41S | ND | NS | ND | ND | ND | 24 | 20 | 17 | 20 | 22 |
| W-55 | NS | NS | NS | ND | 27 | 11 | 7.5 | 5.7 | 12 | 6.5 |
| W-63 | NS | NS | ND | ND | ND | 65 | 68 | 52 | 43 | 33 |
| W-72 | NS | NS | NS | NS | NS | 48 | 75 | 74 | 99 | 57 |
| W-76 | NE | NS | NS | NS | NS | NS | NS | NS | NS | 29 |
| W-120 | NE | NE | ND | ND | ND | 23 | ND | 18 | 10 | 17 |
| W-131 | NE | NE | NE | 6.8 | 6.1 | 11 | 34 | 27 | 14 | 24 |
| W-128 | NE | NE | NE | 19 | 230 | 250 | 400 | ND | 420 | 530 |
| W-132 | NS | NS | NS | 19 | 17 | 32 | 28 | 29 | 33 | 22 |
| W-139 | NE | NE | NE | NE | NE | NE | NE | NE | 24 | 16 |
| W-140 | NE | NE | NE | NE | NE | NE | NE | NE | 21 | 14 |
| W-141 | NE | NE | NE | NE | NE | NE | NE | NE | 41 | 6.0 |
| W-1005 | NE | 43 | ND | ND | 9.4 | 29 | 16 | 14 | 5.1 | 2.5 |

1,2-Dichloropropane

| | | | | | | | | | | |
|-------|----|----|----|----|----|----|----|----|----|-----|
| W-33S | ND | NS | NS | ND | 19 | 23 | 13 | ND | ND | 19 |
| W-128 | NE | NE | NE | 14 | ND | 19 | 16 | ND | ND | 7.7 |

Lead

| | | | | | | | | | | |
|--------|----|-----|----|----|----|----|----|----|----|----|
| W-12 | NS | NS | NS | NS | NS | NS | NS | 60 | NS | ND |
| W-1001 | NE | NS | 60 | ND | NS | NS | NS | NS | NS | NS |
| W-1012 | NE | 240 | ND | ND | NS | NS | ND | NS | NS | NS |

Methylene Chloride

| | | | | | | | | | | |
|-------|-------|----|-----|-----|----|----|-----|------|----|-----|
| W-10 | 55.3 | NS | NS | NS | NS | NS | NS | NS | NS | 0.6 |
| W-11 | 3140 | NS | NS | NS | NS | NS | NS | 1700 | NS | 260 |
| W-14 | 11400 | NS | NS | NS | NS | NS | NS | ND | NS | 13 |
| W-15 | 1790 | NS | NS | NS | NS | NS | NS | ND | NS | 0.7 |
| W-29D | ND | NS | 270 | ND | ND | ND | ND | ND | ND | ND |
| W-36S | ND | NS | 12 | 860 | ND | ND | 2.2 | ND | ND | ND |

Appendix B (Continued)

| WELL NO. | SAMPLING (ug/L) | | | | | | | | | |
|----------|-----------------|-------|------|-------|------|------|------|-------|------|------|
| | 6/85 | 12/85 | 4/86 | 12/86 | 2/87 | 5/87 | 9/87 | 10/87 | 2/88 | 6/88 |

Methylene Chloride (continued)

| | | | | | | | | | | |
|--------|----|-----|-----|-----|-----|-----|-----|----|----|----|
| W-55 | NS | NS | NS | 320 | ND | ND | ND | ND | ND | ND |
| W-59 | NS | NS | ND | 520 | ND | ND | ND | ND | ND | ND |
| W-103 | NE | 390 | ND | ND | ND | ND | ND | ND | ND | ND |
| W-104 | NE | ND | 870 | ND | ND | ND | ND | ND | ND | ND |
| W-105 | NE | 220 | 420 | ND | ND | ND | ND | ND | ND | ND |
| W-112 | NE | 260 | 12 | ND | ND | ND | 1.4 | ND | ND | ND |
| W-115 | NE | 680 | ND | ND | ND | ND | ND | ND | ND | ND |
| W-1001 | NE | 310 | 18 | ND | ND | ND | ND | ND | ND | ND |
| W-1005 | NE | ND | ND | 72 | 4.4 | 0.4 | ND | ND | ND | ND |
| W-1013 | NE | ND | ND | 230 | ND | ND | ND | ND | ND | ND |
| W-1019 | NE | 13 | 3.0 | 510 | ND | ND | ND | ND | ND | ND |

Tetrachloroethene

| | | | | | | | | | | |
|--------|------|----|-----|-----|-----|-----|-----|-----|-----|-----|
| W-10 | 64.9 | NS | NS | NS | NS | NS | NE | ND | NS | 2.4 |
| W-11 | 2480 | NS | NS | NS | NS | NS | NS | ND | NS | 25 |
| W-12 | 1260 | NS | NS | NS | NS | NS | NS | ND | NS | 200 |
| W-14 | ND | NS | NS | NS | NS | NS | NS | ND | NS | 7.6 |
| W-33S | ND | NS | NS | ND | 9.8 | 8.7 | 6.9 | ND | ND | 26 |
| W-41S | 3.3 | NS | 0.6 | 0.2 | ND | 0.8 | ND | 3.2 | 6.2 | 10 |
| W-54 | NS | NS | NS | 4.1 | ND | ND | ND | ND | ND | ND |
| W-55 | NS | NS | NS | 13 | 46 | 47 | ND | 25 | 6.8 | 3.0 |
| W-128 | NE | NE | NE | ND | ND | 23 | ND | ND | ND | 10 |
| W-1021 | NE | NE | NE | 2.8 | ND | 5.6 | 2.7 | 3.3 | 1.3 | 1.3 |

Toluene

| | | | | | | | | | | |
|------|----|----|----|-----|-----|-----|----|----|----|----|
| W-54 | NS | NS | NS | 230 | 4.7 | 2.7 | ND | .4 | .8 | ND |
|------|----|----|----|-----|-----|-----|----|----|----|----|

1,1,1-Trichloroethene

| | | | | | | | | | | |
|-------|-------|----|----|----|-----|-----|-----|------|----|------|
| W-10 | 327 | NS | NS | NS | NS | NS | NS | ND | NS | 36 |
| W-11 | 18100 | NS | NS | NS | NS | NS | NS | 10M | NS | 3800 |
| W-12 | 12400 | NS | NS | NS | NS | NS | NS | 3200 | NS | 1200 |
| W-14 | 22800 | NS | NS | NS | NS | NS | NS | 350 | NS | 3100 |
| W-15 | 4100 | NS | NS | NS | NS | NS | NS | 180 | NS | 110 |
| W-33S | ND | ND | ND | ND | 0.3 | 0.5 | 280 | ND | ND | 1.4 |

Trichloroethene

| | | | | | | | | | | |
|------|-------|----|----|----|----|----|----|------|----|------|
| W-10 | 826 | NS | NS | NS | NS | NS | NS | 910 | NS | 1500 |
| W-11 | 11900 | NS | NS | NS | NS | NS | NS | 8000 | NS | 6200 |

Appendix B (Continued)

WELL SAMPLING (ug/L)
 NO. 6/85 12/85 4/86 12/86 2/87 5/87 9/87 10/87 2/88 6/88

Trichloroethene (continued)

| | | | | | | | | | | |
|----------|-------|----|-----|-----|-------|-----|------|------|-----|------|
| W-12 | 12100 | NS | NS | NS | NS | NS | NS | 4700 | NS | 2500 |
| W-14 | 26600 | NS | NS | NS | NS | NS | NS | 350 | NS | 6500 |
| W-15 | 18000 | NS | NS | NS | NS | NS | NS | 1000 | NS | 550 |
| W-19S | 4.3 | NS | 2.6 | 8.2 | NS | NS | NS | NS | NS | NS |
| W-22D | 213 | NS | NS | ND | ND | ND | ND | ND | ND | ND |
| W-27D | 4.6 | NS | NS | NS | NS | 195 | 76 | 40 | 55 | 56 |
| W-28D | 8.9 | NS | NS | NS | NS | ND | ND | ND | ND | ND |
| W-33S | 22600 | NS | NS | 25M | 27M | 25M | 52M | 35M | 23M | 26M |
| W-36S | 2.9 | NS | 1.8 | 2.2 | ND | 3.7 | 5.3 | 1.8 | 1.9 | 2.6 |
| W-41S | 23.2 | NS | 20 | 44 | 37 | 91 | 130 | 100 | 220 | 220 |
| W-54 | NS | NS | NS | 9 | 3.9 | ND | ND | 1.8 | 1.4 | ND |
| W-55 | NS | NS | NS | 110 | 70 | 51 | 37 | 7.0 | 11 | 4.6 |
| W-57 | NS | NS | NS | 2.5 | 14 | ND | ND | 0.6 | 2.3 | ND |
| W-59 | NS | NS | 12 | 290 | 108 | ND | 13 | 6.2 | 2.3 | 0.9 |
| W-61 | NE | NE | 3.1 | 7.4 | 22 | 23 | 14 | 5.3 | 5.4 | 5.2 |
| W-63 | NE | NS | 40 | 24 | 41 | 210 | 190 | 52 | 69 | 44 |
| W-72 | NE | NE | NE | NS | NS | 410 | 1200 | 560 | 870 | 1900 |
| W-74 | NE | NS | NS | NS | NS | NS | NS | NS | NS | 11 |
| W-75 | NE | NS | NS | NS | NS | NS | NS | NS | NS | 21 |
| W-76 | NE | NS | NS | NS | NS | NS | NS | NS | NS | 5.2 |
| W-91 | NS | NS | NS | NS | 9.9 | 13 | 18 | 6.7 | 6.6 | 7.6 |
| W-92 | NS | NS | NS | NS | 6.2 | 7.9 | 9.4 | 3.8 | 4.4 | 4.1 |
| W-120 | NE | NE | 24 | 20 | 19 | 25 | 26 | 9.3 | 10 | 12 |
| W-128 | NE | NE | NE | 41M | 28200 | 55M | 68M | 27M | 30M | 27M |
| W-129 | NE | NE | NE | 130 | 10 | 48 | 610 | 45 | 23 | 27 |
| W-131 | NE | NE | NE | 29 | 19 | 30 | 120 | 55 | 32 | 52 |
| W-132 | NE | NE | NE | 90 | 62 | 110 | 110 | 110 | 77 | 48 |
| W-135 | NE | NE | NE | NE | NE | NE | NE | NE | 30 | 26 |
| W-136 | NE | NE | NE | NE | NE | NE | NE | NE | 230 | 230 |
| W-137 | NE | NE | NE | NE | NE | NE | NE | NE | 350 | 300 |
| W-139 | NE | NE | NE | NE | NE | NE | NE | NE | 89 | 74 |
| W-140 | NE | NE | NE | NE | NE | NE | NE | NE | 56 | 36 |
| W-141 | NE | NE | NE | NE | NE | NE | NE | NE | 90 | 150 |
| W-1004NE | 14 | 15 | 26 | 18 | 27 | 24 | 7.2 | 3.6 | 3.2 | |
| W-1005NE | 100 | 62 | 80 | 59 | 95 | 86 | 22 | 15 | 12 | |
| W-1021NE | NE | NE | 57 | 32 | 57 | 46 | 17 | 11 | 16 | |
| W-1022NE | NE | NE | 13 | ND | 20 | 21 | 7.6 | 4.8 | 12 | |
| W-1041NE | NE | NE | 16 | ND | ND | ND | ND | ND | ND | |

Appendix B (Continued)

| WELL NO. | SAMPLING (ug/L) | | | | | | | | | |
|-------------|-----------------|-------|------|-------|------|------|------|-------|------|------|
| | 6/85 | 12/85 | 4/86 | 12/86 | 2/87 | 5/87 | 9/87 | 10/87 | 2/88 | 6/88 |

Vinyl Chloride

| | | | | | | | | | | |
|-------|----|----|----|------|------|-----|-----|-----|----|-----|
| W-10 | ND | NS | NS | NS | NS | NS | NS | 810 | NS | 400 |
| W-11 | ND | NS | NS | NS | NS | NS | NS | ND | NS | 13 |
| W-33S | ND | NS | NS | 2.9 | 10 | 11 | 5.1 | ND | ND | 4.9 |
| W-54 | NS | NS | NS | 1200 | 1224 | 190 | 17 | 40 | 5 | ND |
| W-72 | NE | NE | NE | NS | NS | 41 | ND | ND | ND | ND |

ND = Analyte not detected or sample was diluted to quantify high concentrations of TCE and other analytes.

NE = Well not in existence at time of sampling

NS = Well not part of the sampling program at time of sampled or well was not sampled for a particular analyte.

Appendix C: Hydrocarbon Concentrations In Soil
Samples Wright-Patterson AFB OH,
Fire Training Area 5

| SAMPLE | DEPTH (FT) | PPM JP-4 IN SOIL |
|------------|------------|------------------|
| SB1A | 10-12 | 2000 |
| SB1B | 12-14 | 6400 |
| SB1C | 14-16 | 2000 |
| SB1D | 16-18 | 200 |
| SB1E | 18-20 | 640 |
| SB2A | 11-13 | 2300 |
| SB2B | 13-15 | 60 |
| SB2C | 15-17 | 220 |
| SB2D | 17-19 | 40 |
| SB2E | 19-21 | 400 |
| SB2E (DUP) | 19-21 | 1060 |
| SB3A | 10-12 | 2900 |
| SB3B | 12-14 | 920 |
| SB3C | 14-16 | 160 |
| SB3D | 16-18 | <10 |
| SB3E | 18-20 | <10 |
| SB4A | 10-12 | 1400 |
| SB4B | 12-14 | 6000 |
| SB4C | 14-16 | 2700 |
| SB4D | 16-18 | 360 |
| SB4E | 18-20 | 100 |
| SB4E (DUP) | 18-20 | 40 |
| SB5A | 10-12 | 1400 |
| SB5B | 12-14 | 100 |
| SB5C | 14-16 | 80 |
| SB5D | 16-18 | 460 |
| SB5E | 18-20 | 160 |
| SB6A | 10-12 | 1240 |
| SB6B | 12-14 | 620 |
| SB6C | 14-16 | <10 |
| SB6D | 16-18 | <10 |
| SB6E | 18-20 | <10 |
| SB6E (DUP) | 18-20 | <10 |

Appendix D: Water and Fuel Level Data
Wright-Patterson AFB OH,
Fire Training Area 5

Well No. 1

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | 791.19 | 791.50 | 0.31 |
| 18 Jan 88 | 791.13 | 791.42 | 0.29 |
| 22 Jan 88 | 791.32 | 791.70 | 0.38 |
| 18 Feb 88 | 791.96 | 792.04 | 0.08 |
| 1 Mar 88 | 791.92 | 791.93 | 0.01 |
| 8 Mar 88 | 792.30 | 792.30 | 0.00 |
| 18 Mar 88 | 791.86 | 791.86 | trace |
| 25 Mar 88 | 791.88 | 791.88 | 0.00 |
| 7 Apr 88 | 792.31 | 792.31 | 0.00 |
| 8 Apr 88 | 792.34 | 792.34 | trace |
| 15 Apr 88 | 791.88 | 791.89 | 0.01 |
| 25 Apr 88 | 791.70 | 791.70 | 0.00 |
| 5 May 88 | 791.46 | 791.48 | 0.02 |
| 10 May 88 | 791.41 | 791.42 | 0.01 |
| 13 May 88 | 791.56 | 791.56 | 0.00 |
| 17 May 88 | 791.45 | 791.45 | 0.00 |
| 20 May 88 | 791.37 | 791.37 | 0.00 |
| 26 May 88 | 791.43 | 791.43 | 0.00 |
| 1 Jun 88 | 791.24 | 791.27 | 0.03 |
| 10 Jun 88 | 791.45 | 791.45 | 0.00 |
| 17 Jun 88 | 791.27 | 791.27 | 0.00 |
| 22 Jun 88 | 791.19 | 791.19 | trace |
| 30 Jun 88 | 791.15 | 791.15 | trace |

Well No. 2

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | 790.30 | 791.47 | 1.17 |
| 18 Jan 88 | 790.14 | 791.39 | 1.25 |
| 22 Jan 88 | 790.49 | 791.64 | 1.15 |
| 18 Feb 88 | 791.46 | 792.21 | 0.75 |
| 1 Mar 88 | 791.84 | 791.91 | 0.07 |
| 8 Mar 88 | 792.22 | 792.29 | 0.07 |
| 18 Mar 88 | 791.84 | 791.89 | 0.05 |
| 25 Mar 88 | 791.81 | 791.84 | 0.03 |

Appendix D (Continued)

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Apr 88 | 792.18 | 792.21 | 0.03 |
| 8 Apr 88 | 792.32 | 792.39 | 0.07 |
| 15 Apr 88 | 791.90 | 791.92 | 0.02 |
| 25 Apr 88 | 791.64 | 791.66 | 0.02 |
| 5 May 88 | 791.55 | 791.55 | trace |
| 10 May 88 | 791.46 | 791.48 | 0.02 |
| 13 May 88 | 791.51 | 791.51 | trace |
| 17 May 88 | 791.49 | 791.49 | trace |
| 20 May 88 | 791.45 | 791.45 | trace |
| 26 May 88 | 791.45 | 791.45 | trace |
| 1 Jun 88 | 791.36 | 791.36 | trace |
| 10 Jun 88 | 791.31 | 791.32 | 0.01 |
| 17 Jun 88 | 791.29 | 791.29 | trace |
| 22 Jun 88 | 791.23 | 791.23 | trace |
| 30 Jun 88 | 791.17 | 791.17 | trace |

Well No. 3

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | 790.68 | 791.18 | 0.50 |
| 18 Jan 88 | 790.45 | 791.14 | 0.69 |
| 22 Jan 88 | 790.61 | 791.41 | 0.80 |
| 18 Feb 88 | 791.51 | 791.53 | 0.02 |
| 1 Mar 88 | 791.58 | 791.59 | 0.01 |
| 8 Mar 88 | 791.78 | 791.81 | 0.03 |
| 18 Mar 88 | 791.46 | 791.47 | 0.01 |
| 25 Mar 88 | 791.36 | 791.36 | trace |
| 7 Apr 88 | 792.29 | 792.29 | trace |
| 8 Apr 88 | 791.88 | 791.89 | 0.01 |
| 15 Apr 88 | 791.39 | 791.41 | 0.02 |
| 25 Apr 88 | 791.16 | 791.17 | 0.01 |
| 5 May 88 | 791.08 | 791.09 | 0.01 |
| 10 May 88 | 790.97 | 790.99 | 0.02 |
| 13 May 88 | 790.89 | 791.04 | 0.15 |
| 17 May 88 | 790.43 | 791.04 | 0.61 |
| 20 May 88 | 790.39 | 791.00 | 0.61 |
| 26 May 88 | 790.55 | 790.90 | 0.35 |
| 1 Jun 88 | 790.72 | 790.72 | trace |
| 10 Jun 88 | 790.77 | 790.77 | trace |
| 17 Jun 88 | 790.76 | 790.76 | trace |
| 22 Jun 88 | 790.64 | 790.64 | trace |

Appendix D (Continued)

Well No. 4

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 30 Jun 88 | 790.67 | 790.67 | trace |
| 7 Jan 88 | 790.60 | 791.25 | 0.65 |
| 18 Jan 88 | 790.46 | 791.17 | 0.71 |
| 22 Jan 88 | 790.67 | 791.42 | 0.75 |
| 18 Feb 88 | 791.57 | 791.58 | 0.01 |
| 1 Mar 88 | 791.64 | 791.64 | trace |
| 8 Mar 88 | 791.93 | 791.93 | 0.00 |
| 18 Mar 88 | 791.52 | 791.52 | 0.00 |
| 25 Mar 88 | 791.43 | 791.43 | trace |
| 7 Apr 88 | 792.36 | 792.36 | 0.00 |
| 8 Apr 88 | 791.96 | 791.96 | 0.00 |
| 15 Apr 88 | 791.47 | 791.47 | trace |
| 25 Apr 88 | 791.23 | 791.23 | 0.00 |
| 5 May 88 | 791.16 | 791.16 | trace |
| 10 May 88 | 791.06 | 791.06 | trace |
| 13 May 88 | 791.06 | 791.06 | trace |
| 17 May 88 | 790.98 | 790.98 | trace |
| 20 May 88 | 790.95 | 790.95 | trace |
| 26 May 88 | 790.89 | 790.89 | trace |
| 1 Jun 88 | 790.76 | 790.78 | 0.02 |
| 10 Jun 88 | 790.53 | 790.90 | 0.37 |
| 17 Jun 88 | 790.64 | 790.86 | 0.22 |
| 22 Jun 88 | 790.48 | 790.74 | 0.26 |
| 30 Jun 88 | 790.42 | 790.79 | 0.37 |

Well No. 5A

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | 792.85 | 792.89 | 0.04 |
| 18 Jan 88 | 792.76 | 792.81 | 0.05 |
| 22 Jan 88 | 793.04 | 793.08 | 0.04 |
| 18 Feb 88 | 791.79 | 791.81 | 0.02 |
| 1 Mar 88 | 791.78 | 791.78 | trace |
| 8 Mar 88 | 792.15 | 792.15 | 0.00 |
| 18 Mar 88 | 791.70 | 791.70 | trace |
| 25 Mar 88 | 791.59 | 791.60 | 0.01 |
| 7 Apr 88 | 792.36 | 792.36 | 0.00 |
| 8 Apr 88 | 792.14 | 792.14 | 0.00 |
| 15 Apr 88 | 791.67 | 791.67 | trace |

Appendix D (Continued)

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 25 Apr 88 | 791.44 | 791.45 | 0.01 |
| 5 May 88 | 791.36 | 791.36 | trace |
| 10 May 88 | 791.27 | 791.27 | trace |
| 13 May 88 | 791.27 | 791.27 | trace |
| 17 May 88 | 791.22 | 791.22 | 0.00 |
| 20 May 88 | 791.19 | 791.19 | 0.00 |
| 26 May 88 | 791.15 | 791.15 | 0.00 |
| 1 Jun 88 | 791.03 | 791.03 | 0.00 |
| 10 Jun 88 | 791.04 | 791.04 | trace |
| 17 Jun 88 | 791.03 | 791.03 | 0.00 |
| 22 Jun 88 | 790.93 | 790.93 | 0.00 |
| 30 Jun 88 | 790.93 | 790.93 | trace |

Well No. 6

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | 790.50 | 791.27 | 0.77 |
| 18 Jan 88 | 790.33 | 791.19 | 0.86 |
| 22 Jan 88 | 790.69 | 791.39 | 0.70 |
| 18 Feb 88 | 791.38 | 791.42 | 0.04 |
| 1 Mar 88 | 791.55 | 791.55 | trace |
| 8 Mar 88 | 791.93 | 791.93 | 0.00 |
| 18 Mar 88 | 791.44 | 791.44 | 0.00 |
| 25 Mar 88 | 791.33 | 791.33 | trace |
| 7 Apr 88 | 792.24 | 792.24 | 0.00 |
| 8 Apr 88 | 791.86 | 791.86 | trace |
| 15 Apr 88 | 791.38 | 791.38 | trace |
| 25 Apr 88 | 791.13 | 791.14 | 0.01 |
| 5 May 88 | 790.95 | 791.08 | 0.13 |
| 10 May 88 | 790.84 | 790.99 | 0.15 |
| 13 May 88 | 790.86 | 791.01 | 0.15 |
| 17 May 88 | 790.79 | 790.91 | 0.12 |
| 20 May 88 | 790.79 | 790.91 | 0.12 |
| 26 May 88 | 790.68 | 790.83 | 0.15 |
| 1 Jun 88 | 790.54 | 790.72 | 0.18 |
| 10 Jun 88 | 790.70 | 790.74 | 0.04 |
| 17 Jun 88 | 790.65 | 790.74 | 0.09 |
| 22 Jun 88 | 790.60 | 790.61 | 0.01 |
| 30 Jun 88 | 790.65 | 790.66 | 0.01 |

Appendix D (Continued)

Well No. 7

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | ----- | ----- | ---- |
| 18 Jan 88 | ----- | ----- | ---- |
| 22 Jan 88 | ----- | ----- | ---- |
| 18 Feb 88 | 791.83 | 791.83 | 0.00 |
| 1 Mar 88 | 791.75 | 791.75 | 0.00 |
| 8 Mar 88 | 792.15 | 792.15 | 0.00 |
| 18 Mar 88 | 791.70 | 791.70 | 0.00 |
| 25 Mar 88 | 791.63 | 791.63 | 0.00 |
| 7 Apr 88 | 792.25 | 792.25 | 0.00 |
| 8 Apr 88 | 792.16 | 792.16 | 0.00 |
| 15 Apr 88 | 791.76 | 791.76 | 0.00 |
| 25 Apr 88 | 791.43 | 791.43 | 0.00 |
| 5 May 88 | 791.36 | 791.36 | 0.00 |
| 10 May 88 | 791.26 | 791.26 | 0.00 |
| 13 May 88 | 791.29 | 791.29 | 0.00 |
| 17 May 88 | 791.25 | 791.25 | 0.00 |
| 20 May 88 | 791.20 | 791.20 | 0.00 |
| 26 May 88 | 791.18 | 791.18 | 0.00 |
| 1 Jun 88 | 791.08 | 791.08 | 0.00 |
| 10 Jun 88 | 791.07 | 791.07 | 0.00 |
| 17 Jun 88 | 791.08 | 791.08 | 0.00 |
| 22 Jun 88 | 790.99 | 790.99 | 0.00 |
| 30 Jun 88 | 791.00 | 791.00 | 0.00 |

Well No. RW-A

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | 790.63 | 790.90 | 0.27 |
| 18 Jan 88 | 790.46 | 790.91 | 0.45 |
| 22 Jan 88 | 790.67 | 790.71 | 0.04 |
| 18 Feb 88 | 790.63 | 790.69 | 0.06 |
| 1 Mar 88 | 791.15 | 791.16 | 0.01 |
| 8 Mar 88 | 791.54 | 791.55 | 0.01 |
| 18 Mar 88 | 790.88 | 790.89 | 0.01 |
| 25 Mar 88 | 790.71 | 790.73 | 0.02 |
| 7 Apr 88 | 792.24 | 792.30 | 0.06 |
| 8 Apr 88 | 791.11 | 791.19 | 0.08 |
| 15 Apr 88 | 790.62 | 790.69 | 0.07 |

Appendix D (Continued)

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 25 Apr 88 | 790.19 | 790.46 | 0.27 |
| 5 May 88 | 790.20 | 790.43 | 0.23 |
| 10 May 88 | 790.06 | 790.35 | 0.29 |
| 13 May 88 | 789.99 | 790.38 | 0.39 |
| 17 May 88 | 789.82 | 790.18 | 0.36 |
| 20 May 88 | 789.85 | 790.12 | 0.27 |
| 26 May 88 | 789.69 | 790.02 | 0.33 |
| 1 Jun 88 | 789.62 | 789.88 | 0.26 |
| 10 Jun 88 | 789.86 | 790.02 | 0.16 |
| 17 Jun 88 | 789.82 | 790.02 | 0.20 |
| 22 Jun 88 | 789.68 | 789.84 | 0.16 |
| 30 Jun 88 | 789.71 | 789.89 | 0.18 |

Well No. RW-B

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | ----- | ----- | ----- |
| 18 Jan 88 | ----- | ----- | ----- |
| 22 Jan 88 | ----- | ----- | ----- |
| 18 Feb 88 | 790.60 | 790.81 | 0.21 |
| 1 Mar 88 | 790.90 | 791.12 | 0.22 |
| 8 Mar 88 | 791.23 | 791.46 | 0.23 |
| 18 Mar 88 | 790.84 | 791.04 | 0.20 |
| 25 Mar 88 | 790.68 | 790.95 | 0.27 |
| 7 Apr 88 | 792.31 | 792.38 | 0.07 |
| 8 Apr 88 | 791.24 | 791.42 | 0.18 |
| 15 Apr 88 | 790.84 | 791.01 | 0.17 |
| 25 Apr 88 | 790.69 | 790.91 | 0.22 |
| 5 May 88 | 790.70 | 790.86 | 0.16 |
| 10 May 88 | 790.35 | 790.62 | 0.27 |
| 13 May 88 | 790.29 | 790.63 | 0.34 |
| 17 May 88 | 790.27 | 790.46 | 0.19 |
| 20 May 88 | 790.41 | 790.58 | 0.17 |
| 26 May 88 | 790.15 | 790.49 | 0.34 |
| 1 Jun 88 | 789.94 | 790.12 | 0.18 |
| 10 Jun 88 | 790.26 | 790.40 | 0.14 |
| 17 Jun 88 | 790.18 | 790.38 | 0.20 |
| 22 Jun 88 | 789.94 | 790.10 | 0.16 |
| 30 Jun 88 | 790.06 | 790.22 | 0.16 |

Appendix D (Continued)

Well No. RW-C

| Date | Water Elev. (ft) | Fuel Elev. (ft) | Fuel Thickness (ft) |
|-----------|---------------------|--------------------|------------------------|
| 7 Jan 88 | ----- | ----- | ---- |
| 18 Jan 88 | ----- | ----- | ---- |
| 22 Jan 88 | ----- | ----- | ---- |
| 18 Feb 88 | 790.22 | 790.43 | 0.21 |
| 1 Mar 88 | 790.80 | 791.01 | 0.21 |
| 8 Mar 88 | 791.11 | 791.45 | 0.34 |
| 18 Mar 88 | 790.61 | 790.85 | 0.24 |
| 25 Mar 88 | 790.30 | 790.58 | 0.28 |
| 7 Apr 88 | 792.15 | 792.26 | 0.11 |
| 8 Apr 88 | 790.95 | 791.10 | 0.15 |
| 15 Apr 88 | 790.37 | 790.62 | 0.25 |
| 25 Apr 88 | 790.15 | 790.34 | 0.19 |
| 5 May 88 | 790.15 | 790.30 | 0.15 |
| 10 May 88 | 790.03 | 790.17 | 0.14 |
| 13 May 88 | 790.00 | 790.15 | 0.15 |
| 17 May 88 | 789.67 | 789.90 | 0.23 |
| 20 May 88 | 789.65 | 789.83 | 0.18 |
| 26 May 88 | 789.39 | 789.67 | 0.28 |
| 1 Jun 88 | 788.87 | 789.76 | 0.89 |
| 10 Jun 88 | 789.66 | 789.78 | 0.12 |
| 17 Jun 88 | 789.61 | 789.76 | 0.15 |
| 22 Jun 88 | 789.48 | 789.61 | 0.13 |
| 30 Jun 88 | 789.53 | 789.68 | 0.15 |

Appendix E: Wright-Patterson AFB, Biological Nutrient and Hydrocarbon Utilizers Count

WELL 1

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 144 | 120 |
| 02/18/88 | 1120 | 1280 |
| 03/08/88 | 30400 | 26400 |
| 03/16/88 | 57600 | 28000 |
| 03/23/88 | 8000 | 42000 |
| 03/30/88 | 9900 | 12800 |
| 04/07/88 | 2160 | 20400 |
| 04/25/88 | 38600 | 320 |
| 05/12/88 | 2160 | 1840 |
| 05/26/88 | 7600 | 13600 |
| 06/08/88 | 5200 | 5200 |

WELL 2

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 260 | 160 |
| 02/18/88 | 500 | 1320 |
| 03/08/88 | 1720 | 6800 |
| 03/16/88 | 75200 | 22400 |
| 03/23/88 | 560 | 2040 |
| 03/30/88 | 5100 | 12400 |
| 04/07/88 | 39200 | 48200 |
| 04/25/88 | 2000 | 120 |
| 05/12/88 | 2240 | 2760 |
| 05/26/88 | 9200 | 18000 |
| 06/08/88 | 6000 | 2160 |

WELL 3

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 680 | 0 |

Appendix E (continued)

WELL 3 (continued)

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 02/18/88 | 1100 | 5600 |
| 03/08/88 | 880 | 1120 |
| 03/16/88 | 400 | 60 |
| 03/23/88 | 54 | 480 |
| 03/30/88 | 2120 | 280 |
| 04/07/88 | 2640 | 6200 |
| 04/25/88 | 1710 | 100 |
| 05/12/88 | 3400 | 1280 |
| 05/26/88 | 1360 | 2080 |
| 06/08/88 | 276 | 20 |

WELL 4

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 180 | 120 |
| 02/18/88 | 680 | 360 |
| 03/08/88 | 3200 | 7600 |
| 03/16/88 | 580 | 320 |
| 03/23/88 | 1760 | 12000 |
| 03/30/88 | 2240 | 1920 |
| 04/07/88 | 5400 | 14200 |
| 04/25/88 | 2800 | 140 |
| 05/12/88 | 3600 | 3360 |
| 05/26/88 | 3800 | 4280 |
| 06/08/88 | 2800 | 2800 |

WELL 5

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 40000 | 7200 |
| 02/18/88 | 18000 | 1160 |
| 03/08/88 | 720 | 1280 |
| 03/16/88 | 920 | 360 |
| 03/23/88 | 110 | 5020 |

Appendix E (continued)

WELL 5 (continued)

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 03/30/88 | 46000 | 5260 |
| 04/07/88 | 5600 | 38000 |
| 04/25/88 | 650 | 60 |
| 05/12/88 | 170 | 120 |
| 05/26/88 | 340 | 680 |
| 06/08/88 | 90 | 40 |

WELL 6

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 1040 | 560 |
| 02/18/88 | 3800 | 8400 |
| 03/08/88 | 28000 | 25600 |
| 03/16/88 | 34000 | 12800 |
| 03/23/88 | 7600 | 17600 |
| 03/30/88 | 90000 | 23200 |
| 04/07/88 | 124000 | 42800 |
| 04/25/88 | 31000 | 12400 |
| 05/12/88 | 6800 | 11600 |
| 05/26/88 | 9200 | 6400 |
| 06/08/88 | 21200 | 12000 |

WELL 7

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 5600 | 5600 |
| 02/18/88 | 1340 | 10800 |
| 03/08/88 | 1920 | 1000 |
| 03/16/88 | 2080 | 1360 |
| 03/23/88 | 360 | 2800 |
| 03/30/88 | 510 | 280 |
| 04/07/88 | 2480 | 4640 |
| 04/25/88 | 3360 | 320 |
| 05/12/88 | 140 | 1560 |

Appendix E (continued)

WELL 7 (continued)

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 05/26/88 | 1000 | 4280 |
| 06/08/88 | 500 | 2720 |

WELL RW-A

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | 420 | 0 |
| 02/18/88 | 208 | 240 |
| 03/08/88 | 80 | 80 |
| 03/30/88 | 27 | 0 |
| 04/07/88 | 176 | 80 |
| 04/25/88 | 59 | 40 |
| 05/12/88 | 7 | 20 |
| 05/26/88 | 17 | 60 |
| 06/08/88 | 26 | 40 |

WELL RW-B

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | - | - |
| 02/18/88 | - | - |
| 04/25/88 | 216 | 0 |
| 05/12/88 | 52 | 200 |
| 05/26/88 | 64 | 100 |
| 06/08/88 | 120 | 80 |

WELL RW-A

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 01/27/88 | - | - |
| 02/18/88 | - | - |

Appendix E (continued)

WELL RW-A

| DATE | TOTAL COUNT NUTRIENT AGAR | HYDROCARBON UTILIZERS MINERAL AGAR |
|----------|------------------------------|---------------------------------------|
| 04/25/88 | 440 | 20 |
| 05/12/88 | 18 | 220 |
| 05/26/88 | 128 | 120 |
| 06/08/88 | 76 | 40 |

Appendix F: Wurtsmith AFB Total Water Pumped
Monthly and TCE Contaminant Level

Total Water Pumped Per Month (Thousand Gallons)

| Date | AF-1 | AF-3 | AF-55 | AF-56 | AF-57 | P-1 | P-2 | P-3 | P-4 |
|--------|-------|------|-------|-------|-------|------|-------|-------|------|
| Oct 78 | 7878 | 8469 | 2092 | 2092 | 2092 | --- | --- | --- | --- |
| Mar 79 | 8269 | 4887 | 1517 | 1934 | 3571 | --- | --- | --- | --- |
| Apr 79 | 7608 | 4071 | 1879 | 1879 | 3341 | --- | --- | --- | --- |
| Jul 79 | 9025 | 7186 | 2009 | 1401 | 998 | --- | --- | --- | --- |
| Oct 79 | 7539 | 4507 | 2009 | 2009 | 3514 | --- | --- | --- | --- |
| Jan 80 | 7702 | 2739 | 1941 | ---- | 3492 | --- | --- | --- | --- |
| Apr 80 | 8750 | 3 | 1847 | ---- | 3341 | --- | --- | --- | --- |
| Jul 80 | 8642 | ---- | 1454 | ---- | 1970 | --- | --- | --- | --- |
| Oct 80 | 720 | 7957 | 962 | 793 | 135 | --- | --- | --- | --- |
| Jan 81 | ---- | 8208 | 341 | ---- | 389 | --- | --- | --- | --- |
| Apr 81 | ---- | 8208 | 263 | ---- | 315 | --- | --- | --- | --- |
| Jul 81 | 246 | 2806 | ---- | ---- | ---- | --- | --- | --- | --- |
| Oct 81 | 297 | 2748 | ---- | ---- | ---- | --- | --- | --- | --- |
| Jan 82 | 5583 | 6842 | ---- | ---- | ---- | --- | --- | --- | --- |
| May 82 | ---- | 630 | ---- | ---- | ---- | 4276 | 802 | 420 | 3386 |
| Aug 82 | 1500 | ---- | ---- | ---- | ---- | 9338 | 9368 | 9367 | 4856 |
| Oct 82 | 8216 | ---- | ---- | ---- | ---- | 8167 | 10543 | 9079 | 8085 |
| Jan 83 | ---- | ---- | ---- | ---- | ---- | 3655 | 4085 | 3639 | 3589 |
| Apr 83 | ---- | ---- | ---- | ---- | ---- | 6961 | 10206 | 9462 | 7359 |
| Jul 83 | ---- | ---- | ---- | ---- | ---- | 5387 | 7743 | 10681 | 2949 |
| Oct 83 | ---- | ---- | ---- | ---- | ---- | 5930 | 7346 | 10863 | 135 |
| Jan 84 | ---- | ---- | ---- | ---- | ---- | 8123 | ---- | ---- | 9613 |
| Apr 84 | 12514 | ---- | ---- | ---- | ---- | 6995 | 823 | ---- | 6771 |
| Jul 84 | 10466 | ---- | ---- | ---- | ---- | 5669 | 3664 | ---- | 5589 |
| Oct 84 | 7027 | ---- | ---- | ---- | ---- | 2570 | ---- | 3270 | 3260 |
| Jan 85 | 14995 | ---- | ---- | ---- | ---- | 1317 | 4927 | 399 | 4899 |
| Apr 85 | 1450 | ---- | ---- | ---- | ---- | 2241 | 7415 | 6786 | 1708 |
| Jul 85 | 7547 | ---- | ---- | ---- | ---- | 5487 | 1959 | 7638 | 3067 |
| Oct 85 | 7694 | ---- | ---- | ---- | ---- | ---- | ---- | 6163 | 1246 |
| Jan 86 | 7808 | ---- | ---- | ---- | ---- | 2130 | 4135 | 4655 | 4468 |
| Apr 86 | 7497 | ---- | ---- | ---- | ---- | 2716 | 2570 | 3721 | 4199 |
| Jul 86 | 7384 | ---- | ---- | ---- | ---- | 6202 | 3612 | 7650 | 5280 |
| Oct 86 | 8384 | ---- | ---- | ---- | ---- | 53 | 5662 | ---- | 1449 |
| Jan 87 | 9205 | ---- | ---- | ---- | ---- | 2356 | ---- | 6903 | ---- |
| Apr 87 | 8392 | ---- | ---- | ---- | ---- | 4366 | 6387 | 6800 | ---- |
| Jun 87 | 8712 | ---- | ---- | ---- | ---- | 3209 | 1934 | 3947 | 2452 |
| Jul 87 | 8939 | ---- | ---- | ---- | ---- | 1557 | 2184 | 3579 | 2579 |
| Aug 87 | 9321 | ---- | ---- | ---- | ---- | 1854 | 5644 | 2507 | 3308 |
| Sep 87 | 8832 | ---- | ---- | ---- | ---- | 5558 | 5559 | 3310 | 3588 |
| Oct 87 | 7097 | ---- | ---- | ---- | ---- | ---- | 6574 | 390 | 4452 |
| Nov 87 | 5595 | ---- | ---- | ---- | ---- | ---- | 5654 | ---- | 4099 |

Appendix F (continued)

Total Water Pumped Per Month (Thousand Gallons)

| Date | AF-1 | AF-3 | AF-55 | AF-56 | AF-57 | P-1 | P-2 | P-3 | P-4 |
|--------|------|------|-------|-------|-------|------|------|------|------|
| Dec 87 | 5798 | ---- | ---- | ---- | ---- | ---- | 6854 | ---- | 4494 |
| Jan 88 | 4730 | ---- | ---- | ---- | ---- | ---- | 2032 | 2597 | 5259 |
| Feb 88 | 6476 | ---- | ---- | ---- | ---- | ---- | 2362 | ---- | 6082 |
| Mar 88 | 8386 | ---- | ---- | ---- | ---- | ---- | 7425 | 5738 | 6364 |
| Apr 88 | 4092 | ---- | ---- | ---- | ---- | 1207 | 4589 | 5310 | 4065 |
| May 88 | 3564 | ---- | ---- | ---- | ---- | 3152 | 2628 | 3469 | 2203 |
| Jun 88 | 6642 | ---- | ---- | ---- | ---- | 6545 | 5100 | 7490 | 5367 |

Total TCE Pumped Per Month (ug/L)

| Date | AF-1 | AF-3 | AF-55 | AF-56 | AF-57 | P-1 | P-2 | P-3 | P-4 |
|--------|-------|--------|-------|--------|--------|-----|------|------|-----|
| Oct 78 | 724.6 | 2200.6 | 82.7 | 864.7 | 3307 | --- | --- | --- | --- |
| Mar 79 | 507.0 | 2144.0 | 87.7 | 1644.7 | 1128.3 | --- | --- | --- | --- |
| Apr 79 | 452.8 | 2333.0 | 52.0 | 1794.7 | 1890.0 | --- | --- | --- | --- |
| Jul 79 | 418.2 | 2613.6 | 187.8 | ---- | 1715.4 | --- | --- | --- | --- |
| Oct 79 | 234.2 | 2127.3 | 43.3 | 2277.8 | 826.3 | --- | --- | --- | --- |
| Jan 80 | 182.0 | 2355.0 | 107.3 | ---- | ---- | --- | --- | --- | --- |
| Apr 80 | 89.1 | ---- | 54.4 | ---- | 754.0 | --- | --- | --- | --- |
| Jul 80 | 70.9 | ---- | 55.1 | ---- | 876.0 | --- | --- | --- | --- |
| Oct 80 | 63.5 | 1660.5 | 55.1 | ---- | 1128.3 | --- | --- | --- | --- |
| Jan 81 | ---- | 1351.2 | 21.9 | ---- | 1045.0 | --- | --- | --- | --- |
| Apr 81 | ---- | 1014.0 | ---- | ---- | 988.0 | --- | --- | --- | --- |
| Jul 81 | 13.1 | 1438.0 | ---- | 5.4 | 551.1 | --- | --- | --- | --- |
| Oct 81 | 34.0 | ---- | ---- | ---- | ---- | --- | 1062 | 1027 | 971 |
| Jan 82 | 20.0 | 1196.0 | ---- | ---- | ---- | --- | --- | --- | --- |
| May 82 | 34.0 | ---- | ---- | ---- | ---- | --- | 1062 | 1027 | 971 |
| Aug 82 | 24.8 | 247.0 | ---- | ---- | ---- | --- | 832 | 557 | 462 |
| Oct 82 | 44.1 | ---- | ---- | ---- | ---- | --- | 517 | 358 | 274 |
| Jan 83 | ---- | ---- | ---- | ---- | ---- | --- | 452 | 349 | 232 |
| Apr 83 | ---- | ---- | ---- | ---- | ---- | --- | 338 | 232 | 156 |
| Jul 83 | ---- | ---- | ---- | ---- | ---- | --- | 342 | 297 | 317 |
| Oct 83 | ---- | ---- | ---- | ---- | ---- | --- | 294 | 219 | --- |
| Jan 84 | ---- | ---- | ---- | ---- | ---- | --- | --- | --- | 300 |
| Apr 84 | 54.0 | ---- | ---- | ---- | ---- | --- | 266 | 243 | 175 |
| Jul 84 | 50.0 | ---- | ---- | ---- | ---- | --- | 237 | --- | 276 |
| Oct 84 | 10.0 | ---- | ---- | ---- | ---- | --- | --- | 127 | 118 |
| Jan 85 | 52.5 | ---- | ---- | ---- | ---- | --- | 213 | 197 | 192 |
| Apr 85 | 25.9 | ---- | ---- | ---- | ---- | --- | 85 | 131 | 123 |
| Jul 85 | 33.4 | ---- | ---- | ---- | ---- | --- | 191 | 159 | 318 |
| Oct 85 | 42.9 | ---- | ---- | ---- | ---- | --- | --- | 181 | 172 |
| Jan 86 | 30.0 | ---- | ---- | ---- | ---- | --- | 135 | 133 | 177 |
| Apr 86 | 25.9 | ---- | ---- | ---- | ---- | --- | 136 | 206 | 303 |

Appendix F (continued)

Total TCE Pumped Per Month (ug/L)

| Date | AF-1 | AF-3 | AF-55 | AF-56 | AF-57 | P-1 | P-2 | P-3 | P-4 |
|--------|------|------|-------|-------|-------|-----|-----|-----|-----|
| Jul 86 | 26.2 | ---- | ---- | ---- | ---- | --- | 160 | 163 | 519 |
| Oct 86 | 26.9 | ---- | ---- | ---- | ---- | --- | --- | 120 | --- |
| Jan 87 | 28.0 | ---- | ---- | ---- | ---- | --- | --- | 61 | 81 |
| Apr 87 | 26.1 | ---- | ---- | ---- | ---- | --- | 142 | 131 | --- |
| Jun 87 | 37.4 | ---- | ---- | ---- | ---- | --- | 97 | 88 | --- |
| Jul 87 | 27.0 | ---- | ---- | ---- | ---- | --- | 127 | 65 | 406 |
| Aug 87 | 23.1 | ---- | ---- | ---- | ---- | --- | 94 | 71 | 400 |
| Sep 87 | 25.8 | ---- | ---- | ---- | ---- | --- | 123 | 79 | 420 |
| Oct 87 | 20.7 | ---- | ---- | ---- | ---- | --- | 104 | 66 | 298 |
| Nov 87 | 25.2 | ---- | ---- | ---- | ---- | --- | 109 | 133 | 116 |
| Dec 87 | 21.0 | ---- | ---- | ---- | ---- | --- | 102 | 177 | 157 |
| Jan 88 | 30.6 | ---- | ---- | ---- | ---- | --- | 84 | 203 | 227 |
| Feb 88 | 23.7 | ---- | ---- | ---- | ---- | --- | 107 | 120 | 184 |
| Mar 88 | 29.5 | ---- | ---- | ---- | ---- | --- | 91 | 107 | 160 |
| Apr 88 | 32.8 | ---- | ---- | ---- | ---- | --- | 61 | 86 | 171 |
| May 88 | 20.0 | ---- | ---- | ---- | ---- | --- | 92 | 72 | 198 |
| Jun 88 | 21.4 | ---- | ---- | ---- | ---- | --- | 77 | 55 | 160 |

=====
 All data was extracted from monthly sampling logs and furnish by Mike Miklow, Environmental Coordinator Wurtsmith AFB.

Blanks mean that data is not available, either it was not sampled, the samples were broken in transit, or some other "lab accident" occurred.

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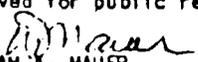
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Major Richard P. Ammons was born on 27 February 1950 in Fort Benning, Georgia. He graduated from high school in St. Petersburg, Florida, in 1968 and attended the St. Petersburg Junior College, from which, in May 1971 he received a two year Associate of Arts degree. Upon graduation, he entered the United States Air Force and eventually was accepted into the Airman Education Commissioning Program and attended the California State University, Sacramento, from which he received the degree of Bachelor of Science in Civil Engineering in January 1976. Upon graduation, he received a commission in the USAF and completed navigator training and received his wings in May 1976. He then served as a B-52 navigator, instructor navigator, radar navigator, radar navigator instructor, and Weapon System Trainer instructor for the 524 Bombardment Squadron and 379 Bombardment Wing, Wurtsmith AFB, Michigan, until February 1983. He was then reassigned to Castle AFB, California, as an academic instructor for advanced navigator training for the B-52 and served there until entering the School of Logistics, Air Force Institute of Technology, in June 1987.

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Block 19. Abstract

This thesis is an attempt to determine the effectiveness of the Air Force's use of pump-and-treat technology to remediate groundwater contamination. The study is divided into four major sections: 1) literature survey of groundwater contamination problems and remediation technology. 2) identification of bases where pump-and-treat technology has been employed. 3) collection of quantitative data from bases for analysis. 4) analysis of data and recommendations.

Data was obtained from three Air Force installations, McClellan AFB, Wright-Patterson AFB, and Wurtsmith AFB. During remediation, contaminants in most cases show a significant decrease in concentration though levels are still well above regulatory agency requirements. Furthermore, it was found that the inconsistent timing of data sampling and the lack of standardized data storage procedures prevents reliable determination of remediation effectiveness.

Conclusions of this study are that a standardized data collection system be created, under direct supervision of an air staff office, and that a centralized procedure be identified for evaluating the effectiveness of pump-and-treat programs. While the current remediation programs using pump-and-treat initially show large reductions in contaminant concentrations, continued application of this method produces only slight incremental improvements. It appears that decades may be required to meet existing regulatory limits.